

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 29158
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1121
7. Lease Name or Unit Agreement Name Marley
8. Well No. 1
9. Pool name or Wildcat W/C Bisti Chacra Ext.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	NOV - 7 1994
2. Name of Operator Dugan Production Corp.	OIL & GAS DIV. DIST. 3
3. Address of Operator P.O. Box 420, Farmington, NM 87499	
4. Well Location Unit Letter N : 1190 Feet From The South Line and 1450 Feet From The West Line Section 36 Township 23N Range 9W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6640' GL (est)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: T.D., casing and cement <input checked="" type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1420' reached on 11/3/94. Circulate hole. Laid down drill pipe. Ran Halliburton IES log. TIH with 45 its. 2-7/8" OD EUE 6.5# J-55 casing landed at 1413', with float collar at 1381'. Pump 10 bbls water. Cement with 70 sx 2% lodense with 1/4# celloflake & tail with 130 sx class "B" neat with 1/4# celloflake (296 cu.ft.). Displace with 8 bbls water. Plug down 1600 hrs 11-3-94. 1200 psi held OK. Circulate 1 bbl cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim L. Jacobs TITLE Vice-President DATE 11/4/94
TYPE OR PRINT NAME Jim L. Jacobs TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV - 8 1994
CONDITIONS OF APPROVAL, IF ANY: