

Submit 3 Copies
to Appropriate District Office
3 NMOCD
1 File

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 045 29215

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-9801

7. Lease Name or Unit Agreement Name
Luna

8. Well No.
3

9. Pool name or Wildcat
Bisti Gallup South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P.O. Box 420, Farmington, NM 87499

4. Well Location
Unit Letter C : 720 Feet From The North Line and 1720 Feet From The West Line

Section 16 Township 23N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6645' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: T.D., Casing & Cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4780' reached on 2/16/96. Laid down drill pipe & drill collars. TIH with 106 jts. 4 1/2" 10.5# J-55 casing landed @ 4780', float collar @ 4733', DV @ 3609'. Cement 1st stage with 250 sx 50/50/2 with 1/2# celloflake/sk (318 cu.ft.). Displace with 20 bbls water & 55 mud. Cement pressure 600#. Plug down @ 1430 hours 2/17/96. 1000# OK. Opened stage tool and circulate 2 1/2 hours. Cement 2nd stage with 500 sx 65/35/12 w/1/2# celloflake and tail with 50 sx 50/50/2 with 1/2# celloflake (1168 cu.ft.). Total cement slurry both stages = 1486 cu.ft.. Displace with 57 bbls water. Cement pressure 800#. Plug down 1800 hours 2/17/96. 2500# OK. Had good circulation throughout both stages. Nipple down BOP, set slips & cut off casing. Rig released @ 2000 hrs 2/17/96. Turbolizers @ 315' & 270'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim L. Jacobs TITLE Vice-President DATE 2/19/96
TYPE OR PRINT NAME Jim L. Jacobs TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 23 1996
CONDITIONS OF APPROVAL, IF ANY: _____