

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

545' FNL & 565' FWL (NW/4 NW/4)
Unit D, Sec. 12, T23N, R11W

5. Lease Designation and Serial No.

NM 80498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pierre #1

9. API Well No.

30 045 29237

10. Field and Pool, or Exploratory Area

South Bisti Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other TD, casing & cement☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4565' reached on 8/24/95. Lay down drill pipe and drill collars. Ran 102 jts. 4 1/2" 10.5 lb J-55 Newport casing and landed @ 4565', float collar @ 4525', stage tool @ 3400'. Pumped 10 bbls. water and 10 bbls. mud flush. Cemented first stage with 210 sks, 50-50 Pozmix with 2% gel and 1/2 lb. cellophane flakes/sk. (263 cu. ft. total slurry volume). Displace with 17 b.w and 55 bbls. mud. Plug down at 1945 hrs 8/24/95. Maximum cementing pressure 600 psi. Opened stage tool. Circulated 6 1/2 hrs between stages because drilling mud accidentally pumped into water tank and had to wait on water. Pumped 10 b.w and 10 bbls. mud flush. Cemented second stage with 470 sks, 65-35 Pozmix with 12% gel and 1/2 lb. cellophane flakes/sk. (1039 cu. ft.) followed by 50 sks, 50-50 Pozmix with 2% gel and 1/2 lb. cellophane flakes/sk. (63 cu. ft.). Total slurry volume second stage 1102 cu. ft.). Total cement slurry both stages = 1365 cu. ft.). Maximum cementing pressure 1,000 psi. Plug down at 0330 hrs. 8/25/95. Good circulation through both stages. Circulated 1 bbl. cement on second stage. Nipple down bop. Set slips and cut off. Rig released 0600 hrs. 8/25/95.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

8/25/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOGD

DV

FARMINGTON DISTRICT OFFICE

AUG 31 1995