SUBMIT IN TRIPLICATES PORM APPROVED Form 3160-3 5 BLM (Other instructions on reverse side) OMB NO. 1004-4136 (July 1992) UNITED STATES Expires: February 28, 1995 1 File DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL BO. WIOs RECEIVED BUREAU OF LAND MANAGEMENT NM 36952 M MAII 6. IF INDIAN, ALLOTTED OR TRIBE HAMB APPLICATION FOR PERMIT TO DRILL OR DEEPEN IA. TIPE OF WOLK 00T - S PM 12: 3 7. ONIT AGREEMENT NAME DEEPEN [DRILL [X b. TTPE OF WELL MO MOLTERIO NIME MANOR LEASE HAVE WELL HO. MELT | WELL Y OTHER Flo Jo #6 2. HAME OF OPERATOR DUGAN PRODUCTION CORP. X-145-29283 10. FIELD AND POOL OR P.O. Box 420, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) South Bisti Gallup 5860 11. ESC., T., R., M., OR BLE. 1990' FSL & 2230' FWL (NE/4 SW/4) At proposed prod. sone Unit K, Sec. 1, T23N, R11W 12. COUNTY OF PARISH 14. DISTANCE IN MILES AND DIRECTION PROM NEAREST TOWN OR POST OFFICES approx. 9-3/4 miles southwest of Blanco Trading Post, MM NM San Juan 18. BESTANCE FROM PROPURED LOCATION TO HEAREST PROPERTY OR LEASE LINE, PT. (Also to searest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 1990' 1760.28 E/80 18. DISTANCE FROM PEOPOSED LOCATION* approx. 2075 TO HEAREST WELL, DRILLING, COMPLETED, PO. 5. 45 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) procedural review pursuant to 43 CFR 3165.3 GL 6593' (est) ASAP and appeal pursuant to 43 CFR 3165.4. 荪 PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH QUANTITY OF CEMENT WEIGHT PER FOOT SIZE OF HOLE GRADE SIZE OF CASING 159 cf circ. to surface 8-5/8" 24# 200' 12-1/4" 4650' 1478 cf circ. to surface 10.5# 7-7/8* <u>4-1/2"</u> DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Gallup formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing with stage tool, selectively perforate, frac, clean out after frac and complete well. OIL GOVE DIV IN ABOVE SPACE DESCRIBB PROPOSED PROFRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give perforent data on substitute locations and measured and true vertical depths. Give blowout preventor program, if any. Vice-President (This space for Federal of State Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lesse which we applicant we apply that the applicant holds legal or equitable title to those rights in the subject lesse which we apply the property operations thereon. CONDITIONS OF APPROVAL, IF ANY: OCT 1 6 1995 NMOCD TITLE APPROVED BY DISTRICT MANAGER

*See Instructions On Reverse Side

District I PO Box 1980, Hobbs, NM 82241-1986 District II PO Drawer DD, Artola, NM 82211-4719 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

District III 1000 Rio Brazos Rd., Astec. NM 87410 District IV PO Box 2008, Santa Fc, NM 87504-2008 OIL CONSERVATION DIVISION AIL ROUPHIL to Appropriate District Office Santa Fe, NM 87504-2088

Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		Bisti Gallup, South EXT		
30-045- 29288 * Property Code	03000	05860 Bisti Gallup, South EXT		
003684	Flo Jo		6	
OGRID No.		' Élevation		
006515	Dugan Production Corporat	6593' Estimated		

¹⁰ Surface Location

UL or lot no.	Section	Tewnship	Range	Lot Ida	Feet from the	North/South fine	Feet from the	East/West fine	County
К	1	23N	11W	}	1990	South	2230	West	San Juan
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
	<u> </u>	<u> </u>				<u> </u>	<u> </u>	L	
¹³ Dedicated Act	selof a lea	er lafall 1" (Co esoli datio	a Code " ()	order No.				
80		ļ							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		DECE!		17 OPERATOR CERTIFICATION I hereby certify that the information complete to the best of my knowledge and belief
		M 0CT 18	. 1995 [©]	
· .		OIL COA DIST	1. DIV. (Sherman E Dugan
		\$		Printed Name Vice-President
	Section	1		Title V 10/3/95 Date
	NM 36952		: ! • •	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me
2230' —	 			or under my supervision, and that the same is true and correct to the best of my helfallillillillillillillillillillillillilli
1				Date of Survey W ME
	1990'			Edam J. Mauloour
			, l	Edgen d. Menloom Certificate Number 5979

