

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2250' FNL & 830' FWL (SW/4 NW/4)  
Unit E, Sec. 7, T23N, R9WFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## 5. Lease Designation and Serial No.

NM 19816

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

December Dream #2

## 9. API Well No.

30 045 29360

## 10. Field and Pool, or Exploratory Area

South Blst Gallup

## 11. County or Parish, State

San Juan County, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other TD, casing & cement
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 4800' reached on 6/20/96. Finished running logs by Schlumberger. Trip in hole and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 107 joints 4 1/2" OD, 10.5#, 8 Rd ST&C casing (T.E. 4806.03') set at 4800' RKB. Cemented 1st stage by pumping 10 bbls mud flush followed by 250 sx 50-50 pos + 2% gel with 1/2# celloflake/sk. (cement slurry 1st stage = 318 cu.ft.). Had full mud returns while cementing. Maximum cementing pressure 600 psi. Bumped plug with 1000 psi -float held OK. Dropped opening bomb. Opened stage tool at 3686'. Circulated with rig pump 2 1/2 hours. Cemented 2nd stage by pumping 10 bbls mud flush followed by 700 sx 65-35-12 w/1/2# celloflake followed by 50 sx 50-50 pos with 2% gel and 1/2# celloflake/sk (cement slurry 2nd stage = 1610 cu.ft.). Total cement slurry both stages = 1928 cu.ft. Full circulation throughout job. Circulated 50 bbls cement to surface. Maximum cementing pressure 1200 psi. Closed stage tool with 2500 psi. Job complete at 2:30 PM 6-21-96. Nipped down BOP, set 4 1/2" casing slips and cut off 4 1/2" casing. Released rig at 4:30 PM 6-21-96.

RECEIVED  
JUN 27 1996  
OIL & GAS DIV.  
BUREAU

## 14. I hereby certify that the foregoing is true and correct

Signed

Title Vice-President

Date 6/21/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

RV