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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

August 22, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Northeast Haynes, Well No. 5, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E, Sec. 22, T. 24N, R. 5W, NMPM, Undesignated Gallup Pool

Unit Letter

Rio Arriba

County. Date Spudded. 5-25-62

Date Drilling Completed 6-8-62

Please indicate location:

Elevation 6706' RB Total Depth 6855' RB PBD 6837' RB

Top Oil/Gas Pay 5643' Name of Prod. Form. Gallup

PRODUCING INTERVAL - 5750'-5760', & 5800'-5860'
Perforations 5643'-5655', 5660'-5688', 5706'-5730', 5736'-5746',

Open Hole Depth 6855' Casing Shoe 6655' Tubing 6655'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, 72 load bbls. water in 24 hrs, min. Size Open

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# sand, 1600# "ADOMITE AQUA" additive, 1680 bbls. water.

Casing Tubing Date first new Press. Packer Press. 0 oil run to tanks 8-17-63

Oil Transporter Plateau, Inc.

Gas Transporter

Remarks: Northeast Haynes Well No. 5 was completed in July, 1962, as a Dakota gas well. The well has now been dually completed as a Dakota gas well and a Gallup oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Continental Oil Company
(Company or Operator)

AUG 23 1963

OIL CONSERVATION COMMISSION

By: _____

By: _____
(Signature)

Title: District Superintendent
Send Communications regarding well to:

Name: H. D. Haley

Address: Box 3312, Durango, Colorado

Title: PETROLEUM ENGINEER DIST. NO. 3

NMOCC(4) HDH ABC

RECEIVED
AUG 23 1963
OIL CON. COM.
DIST. 3