

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla 70

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 70

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gallup Dakota Lindrith S.

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREA

Sec. 33, T24N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL  GAS  OTHER Deepening2. NAME OF OPERATOR  
Chace Oil Company, Inc.3. ADDRESS OF OPERATOR  
313 Washington SE Albuquerque, NM 871084. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit "M" 620' WL and 490' SL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7004 DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


FRACTURE TREAT

PULL OR ALTER CASING

MULTIPLE COMPLETE


SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF


FRACTURE TREATMENT

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT

SHOOTING OR ACIDIZING

(Other) Well Summary

(NOTE: Report results of multiple completions in Well Completion or Recompletion Report and Log form.)

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all major and minor joints pertinent to this work.)

6/28/80 Started in hole at 2:30PM. Packed cement at 2573'.

8/7/80 Reached total depth of 6267' at noon.

8/8/80 Finished laying down drill pipe and collar. Ran 4 1/2" 10.5# casing at 6274.47. Float collar at 6267. First cement basket at 5790.90; second at 5589.53. 152 joints casing. Cemented with 100 sxs 50-50 posmix, 6# gilsonite per sack, 6# salt. Followed by 100 sxs Class "B" neat.

8/20/80 Went in hole with 2-3/8" tubing. Cleaned out well to 6215 feet.

8/21/80 Western pump truck test casing to 4000#. Moved in sand master for frac. Spotted 1500 gallons 7 1/2 and 15% HCL 6200-4000'.

8/22/80 Ran CCL log and perforated 6084--6115'. Broke down formation. BDP 2100#. Instant SIP 800#. Perforated from 5915' -26', 5948 - 60', 5986 - 6002', 6016-6030' and 6044-54', one shot per foot - total 131 shots.

8/23/80 Fractured zone with 20# gel water and sand. Pumped in 3112 bbls gel and water with 300,000# 10-20 and 20-40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED *K. C. Chace* TITLE President

DATE 10/14/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

B.W.

MMOC

\*See Instructions on Reverse Side