

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla 70

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 70

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gallup Dakota Lindrith S.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T24N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Deepening

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington SE Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit "M" 620' WL and 490' SL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7004 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

Well Summary ☒

(NOTE: Report results of multiple completion, or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/80 Started in hole at 2:30PM. Packed cement at 2573'.
8/7/80 Reached total depth of 6267' at noon.
8/8/80 Finished laying down drill pipe and collar. Ran 4½" 10.5# casing at 6274.47; Float collar at 6267. First cement basket at 5790.90; second at 5589.53. 152 joints casing. Cemented with 100 sxs 50-50 posmix, 6# gilsonite per sack, 6# salt. Followed by 100 sxs Class "B" neat.
8/20/80 Went in hole with 2-3/8" tubing. Cleaned out well to 6215 feet.
8/21/80 Western pump truck test casing to 4000#. Moved in sand master for frac. Spotted 1500 gallons 7½ and 15% HCL 6200-4000'.
8/22/80 Ran CCL log and perforated 6084--6115'. Broke down formation. BDP 2100#. Instant SIP 800#. Perforated from 5915' -26', 5948 - 60', 5986 - 6002', 6016-6030' and 6044-54', one shot per foot - total 131 shots.
8/23/80 Fractured zone with 20# gel water and sand. Pumped in 3112 bbls get and water with 300,000# 10-20 and 20-40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

10/14/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side