

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. GEORGE H. FENTRESS
Operator
P. O. BOX 113
Well API No. 300390519900 S1

Address
WHEAT RIDGE, COLORADO 80034-0113

Reason(s) for Filing (Check proper box) ☒ Other (Please explain)
New Well ☐ Change in Transporter of: and change in ownership
Recompletion ☐ Oil ☐ Dry Gas ☒ (Fentress has majority interest)
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator George A. Bernat, 320 Morningside Dr., Sarasota, Fla. 34236

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla-Abel Well No. #3 Pool Name, Including Formation Ballard Pic. Cliffs Kind of Lease State, Federal or Fee Jic. Cont Lease No. 317

Location
Unit Letter N : 1190 Feet From The S Line and 1190 Feet From The W Line
Section 31 Township 24 N Range 4 W NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Natural

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso/Gas Company Box 1494, El Paso, Tx. 79978

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rgn. Is gas actually connected? When? Initially or 12/26/'84
yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Cap. MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature George H. Fentress
GEORGE H. FENTRESS Operator-
Printed Name & partial owners Title
(303) 423-3938
Date August 14, 1992 Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 26 1992

By Burt J. Chung
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.