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LAND OFFICE					
TRANSPORTER	OIL				
	GAS	/			
OPERATOR					
PRORATION OF					

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS /							Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
1.	OPERATOR / PRORATION OFFICE Operator  Dyna Ray Oil & Gas Co., Inc.									
	Address 4101 E. Louisiana, Denver, Colorado 80222									
	Reason(s) for filing (Check proper box) New We!1	) Change in Transport			Other (Please e	explain)				
	Recompletion	Oil	Dry Ga	s 🔲						
	Change in Ownership	Casinghead Gas	Conder	nsate		<del> </del>				
		Irving Paster 4101 E. Louis	nak, dh siana, I	enver	r-Alan O Colora	il Co. do 802	222			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Nam			1	(ind of Lease		L	ease No.	
	Buzzy-Federal	1 So. F	Blanco I	Picture	Cliffs	tate, Federal	XXXX	SF 0	79429	
	Unit Letter X ; 790	Feet From The SC	outh Lin	e and	790	Feet From 1	the West			
	Line of Section 34 Tow	vnship 24N	Range 2	2 W	, NMPM,	Ric	Arriba		County	
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NA	TURAL GA	s	Give address to		ed copy of this for	m is to be	sent)	
	Name of Authorized Transporter of Cas	singhead Gas or Dry	y Gas 🗽	Address (	Give address to	which approx	ed copy of this for	m is to be	sent)	
	El Paso Natural Gas	Co.	- TB		so, Tex		y 1492			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp	Rge.	is gas act	ually connected Yes	, while	. 5-2/-	Ģ\$ <del>!983</del>		
	If this production is commingled wit	h that from any other le	ease or pool,	give comm		number:				
IV.	COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back   Sam	e Res'v. I	Oiff. Restv.	
	Designate Type of Completio	Date Compl. Ready to Pr	rod.	Total Dep	th	1	P.B.T.D.	1		
	Date Spaaded	Bate compilitional to 1.								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	ation	Top O11/G	as Pay		Tubing Depth			
	Perforations						Depth Casing Shoe			
	TUBING, CAS HOLE SIZE CASING & TUBING			ND CEMENTING RECORD  DEPTH SET			SACKS CEMENT			
	NOCE SIZE									
					<u></u>	<u> </u>				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	To Tanks Date of Test		Producing Method (Flow, pump, gas life			i, etc.)			
	Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.		<del></del>	Casing Pressure		Choke Siz				
			Water-Bbls.		Gas-MCF					
					DEC 4 1968					
	GAS WELL						/ ÓIL	CON.	COM.	
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Con	densate/MMCF		Gravity of Onde	DIST.	3/	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	-in)	Casing Pr	essure (Shut-	in)	Choke Size			
<b>3/1</b>	CERTIFICATE OF COMPLIANO	<u> </u>		<u> </u>	OIL C	ONSERVA	TION COMMIS	SSION		
				40000			DEC	34 19	68	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19, 19							
			SUPERVICOR							
Signatura)				TITLE This form is to be filed in compliance with RULE 1104.						
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.						
								(Title)		
//-30-68 (Date)								well na	me or number,	or transport
	,,,,	Sen Complete	parate Forms ted wells.	C-104 must	be filed for ea	ich pool i	in multiply			

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