NUMBER OF COP .S RECEIVED DISTRIBUTION SANTA FF FILE U.E.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				be reported on 15.025 psia at 60° Fahrenheit. Farmington, New Mexico (Place) (Place) (Date) (G AN ALLOWABLE FOR A WELL KNOWN AS:
	374	1 <i>i</i>	a c	pany Lindrith Unit, Well No. 54 in NE 1/4 SW 1/2 (Lease) , T. 24N , R 2W , NMPM., So. Blanco Pictured Cliffs Po
ven Ric	Letter Arril	, Sec b a .	31	5-10-6h Date Drilling Completed 5-22-64
		licate lo		County. Date Spudded
D	С	В	A	PRODUCING INTERVAL -
E	F	G	Н	Perforations 3060-68, 3110-18 Open Hole None Casing Shoe 3178 Depth Tubing None
L	K	J	I	OIL WELL TEST - Cho Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
М	X	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls.oil, bbls water in hrs, min. Size
	74	1	•	load oil used):bbls.oil,EDIS water In
500				GAS WELL TEST -
tubing	S, 155 (Foot	50°W	nting Reco	GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Choke Size Choke Size
tubing Sir	S, 155 (Foot	50°W rage) and Geme	nting Reco	MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1303MCF/Day; Hours flowed3 Choke Size 3/4" Method of Testing:Calculated A.O.F.
Sur 8 5/	S, 155 (Foot ,Casing	Feet 95	nting Reco	MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1303MCF/Day; Hours flowed3 Choke Size 3/4" Method of Testing:Calculated A.O.F.
tubing Sir	S, 155 (Foot ,Casing	50°W rage) and Geme	nting Reco	MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1303 MCF/Day; Hours flowed 3 Choke Size 3/4"
Sur 8 5/	S, 155 (Foot ,Casing	Feet 95	nting Reco	MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1303 MCF/Day; Hours flowed 3 Choke Size 3/4"
Sur 8 5/	S, 155 (Foot , Casing /8"	Feet 95	nting Reco	MCF/Day; Hours flowed Choke Size
8 5/ 2 7/	S, 155 (Foot, Casing) /8"	Feet 95	nting Reco	MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1303 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 31,000 pal. water, 30,000 sand Casing 947 Press oil run to tanks Press oil run to tanks Cil Transporter Gas Transporter F1 Paso Natural Gas Company JUL 1 1964 Dil CON. COM.
8 5/ 2 7/	S, 155 (Foot Casing /8"	50°W Feet 95 168	nting Reco	Matural Prod. Test:
8 5/ 2 7/	S, 155 (FOOT, Casing /8" 31	50°W Feet 95 168 certify t	nting Reco Sax 120 130	Matural Prod. Test: Most Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size 3/4" Method of Testing: Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Casing 947 Tubing Date first new Press. Oil Transporter Gas Transporter Gas Transporter El Paso Natural Gas Company JUL 1 1964 OIL CON. COM. Aformation given above is true and complete to the best of my knowledge. 19. (Company or Operator) By: OR: G:NAL SIGNED E. S. OBERLY (Signature)
8 5/ 2 7/ Remar	S, 155 (FOOT, Casing) /8" /8" 31	50°W Feet 95 168 certify t	nting Reco Sax 120 130 hat the in 1 1964	Matural Prod. Test: Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size 3/4" Method of Testing: Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Casing Olf Tubing Press. Oil Transporter Gas Transporter F1 Paso Natural Gas Company Oil Transporter Gas Transporter F1 Paso Natural Gas Company Oil CON. Control COM. Company or Operator) Accompany Company or Operator)