

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 019 FARMINGTON, N.M.

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ REEF. REPAIR ☒ Other _____

2. NAME OF OPERATOR *171220000*
~~1 Paso Natural Gas Company~~

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1500'S, 1550'W

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-05217

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *	19. ELEV. CASINGHEAD
5-19-64	5-22-64	12-20-90	7174' GL	

20. TOTAL DEPTH. MD & TYD	21. PLUG. BACK T.D.. MD & TYD	22. IF MULTIPLE COMPL.. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3178'	3040'		→	yes	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (2967-2992')

28. TYPE ELECTRIC AND OTHER LOGS RUN

TMD

27. WAS WELL CORDED

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	105'	12 1/4"	120 SX	
-2 7/8"	6.4#	3178'	6 1/4"	130 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	3007'	

31. PERFORATION RECORD (Microfiche, size and number)

2967-76', 2989-92'

12. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2967-2992'	--

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—also name and type of pump)	WELL STATUS (Producing or shut-in)
	shut in, capable of commercial hydrocarbon production,	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL.	GAS—MCF.	WATER—BSL.	LOSS ON RATIO
ACCEPTED FOR RECORD							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-APF (CORR.)	
SI 0	SI 0					FEB 12 1991	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 2950' 1023

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE _____

1-4-91

See instructions and spaces for Additional Data on Reverse side

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2740'	2853'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2740' 2853' 2958' 3058'	
Kirtland	2853'	2958'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2958'	3058'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	3058'	3178'	Bn-Gry, fine grn, tight ss.			