12

#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

# UNITED STATES DEPARTMENT OF THE INTERIOR

DEFARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.			
	GEOL	OGICAL SUR	VEY					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK		<u> </u>				Jicarilla A	· · · · <del>-</del>	
DRIL	_L 🛅	DEEPEN		PLUG B	ACK 🗌	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL	s <b>•</b>				TIPLE	8. FARM OR LEASE NAM	M F.	
WELL OTHER ZONE ZONE					AXI Apeche "K"			
2. NAME OF OPERATOR	-a-1 041 C					9. WELL NO.	A	
	stal Oil Comp	nay .				13		
3. ADDRESS OF OPERATOR	: 3312, Duran	Coloued	<b>.</b>			10. FIELD AND POOL, C	DR WILDCAT	
4. LOCATION OF WELL (Re				tate requirements *)		Bullard Pictured Cliffs		
At curfoco			with any s	tate requirements.				
330. kgi	., 1075° FEL	- 32/4				11. SEC., T., R., M., OR I	REA	
At proposed prod. zone						Sec M.TZAN,	rsw. <b>Mar</b> m	
14. DISTANCE IN MILES A	ND DIRECTION FROM N	EAREST TOWN OR P	OST OFFICE	•		12. COUNTY OR PARISH		
						Rio Arriba	New Mexico	
15. DISTANCE FROM PROPOS	SED*		16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	<del></del>	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			2560			160		
18. DISTANCE FROM PROPOSED LOCATION*					20. ROT	ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			2375*			Betary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.	)				22. APPROX. DATE WO	ORK WILL START*	
66.38° G	2					6-23-64		
23.		PROPOSED CA	SING ANI	CEMENTING PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PE	HT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12 2"	9 5/8"	36#	# 200°		36	50 sacks neat		
6 3/4 <sup>Pl</sup>	44.	9.5#	2375° 1		100	00 sacks II CaCl meat		
		i				_		
sia propi	see to drill	the subject	i well	to an estima	ted dapt	h of 2375' to		

We propose to drill the subject well to an estimated depth of 2375° to test the Pictured Cliffs formation. Approximately 200° of 9 5/8" casing will be run and commenced surface. If commercial production is encountered, a string of production casing will be run & commenced and the well completed.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Aninal Signed 3.6	Assistant District Manager June 3, 1964
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE DATE

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

... put Ye

NUMBER OF COPIES RECEIVED					
DIS	TRIBUTI	ON			
BANTA FF					
FILE				-	
U.\$ G.\$					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSPORTER	443	1			
PROBATION OFFI	C E				
				-	

### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

## WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

PROMATION OFFICE		ZEE INS I K	OC HONS P	OR COMP	LETING TH	3 FURM UN	INE REVE	42E 2IDE	
		<del></del>		ECTION	l A				
Operator Continental Oil Company				Lease AXI Apache "H"				Well No.	
Unit Letter Section Township P 31 24N			Kange	Range County R			io Arriba		
Actual Footage Lo 990	feet from the	South	line and	1075	fee	t from the	East	line	
Ground Level Elev	.	Formation ed Cliffs		Pool Ballar	Picture	d Cliffs		Dedicated Acreage: 160 Acres	
who has the rig another. (65– 2. If the answer to wise? YES	ght to drill into an 3-29 (e) NMSA 19 o question one is NO	nd to produce fro 935 Comp.) "'no," have the If answer is "'y	om any pool interests o es,'' Type o	and to app of all the o	wners been c	production e	ither for him.	cation agreement or other-	
3. If the answer to Owner	o question two is	no, list all t	ne owners a		and Descrip		:	OL DON	
			<u>, , , , , , , , , , , , , , , , , , , </u>				· · · · · · · · · · · · · · · · · · ·	£ 37. 8	
		SECTIO	N B					CERTIFICATION	
,					<del>-</del>		in SECTIOn plete to the belief.  Name F. Position Assista Company	ertify that the information ON A above is true and com- e best of my knowledge and  M. Ellis  nt District Manager  ental Oil Company	
		nama ta s	5;				•	ne 3, 1964	
	<del>                                     </del>	ok f	₹ <i>5</i> 7	e	7700 vizza 1		shown on t plotted fro	ertify that the well location the plat in SECTION B was me field notes of actual	
		And the state of t	ern osed				supervisio	ade by me or under my n, and that the same is true t to the best of my knowledge	
		este de la companya d	Locatio	ri -	990	075'	Registered	yed 2, 1964 1 Professional Engineer d Surveyor	
0 330 660 9	990 1320 1650	1980 2310 264	2000	) 1500	1000	500 0	Certificate		

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.