

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque  
(Place)

5-5-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Central Production Co. (Company or Operator), Well No. 1, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Lease)

K Sec. 36, T. 24N, R. 6W, NMPM., Ballard Pict. Cliffs Pool  
Unit Letter

Rio Arriba County. Date Spudded 3-15-59 Date Drilling Completed 3-28-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 6687 Total Depth 2350 PBD 2340

Top Oil/Gas Pay 2260 Name of Prod. Form Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2262 to 2274

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 1112 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 # Sand & 40,000 gal water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 706 Press. 706 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>105</u>	<u>100</u>
<u>5 1/2</u>	<u>2350</u>	<u>150</u>
<u>2 3/8</u>	<u>2260</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ MAY 7 1959 \_\_\_\_\_, 19\_\_\_\_\_

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Supervisor Dist. # 3

Title \_\_\_\_\_

Central Production Co.  
(Company or Operator)

By: Jay J. Harris  
(Signature)

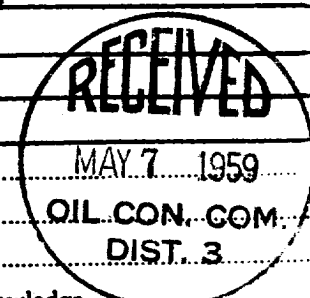
Title Geologist

Send Communications regarding well to:

Name \_\_\_\_\_ Jay J. Harris

801 Ridgecrest Dr., SE

Address \_\_\_\_\_ Albuquerque, N. M.



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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