

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☒ N.M. RECOMPLETE

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

KERNS OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

8700 Crownhill Suite 705 San Antonio, TX 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
1650 FNL and 1650' FEL of Section 31

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

20 NNW of Cuba, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 1650'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

316-26320

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 750'

19. PROPOSED DEPTH

3220'

20. ROTARY OR CABLE TOOLS

Service Rig

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7497' DF 7792' COL

22. APPROX. DATE WORK WILL START\*

12-15-91

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

"See Attached Procedure"

RECEIVED

DEC 9 1991

OIL CON. DIV.  
DIST. 3

RECEIVED  
PLM  
DEC 11 1991  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Consultant

DATE 11-24-91

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE \_\_\_\_\_

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.  
Wernitz-Fed. #SF079351-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
WERNITZ-FEDERAL  
8. FARM OR LEASE NAME, WELL NO.  
WERNITZ-FEDERAL # 3  
9. AM WELL NO.  
30-039-05246 3  
10. FIELD AND POOL, OR WILDCAT  
S. BLANCO  
11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec 31 T24N R1W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

W. Hobbs, NM 88240

DISTRICT II  
O. Drawer DD, Artesia, NM 88210

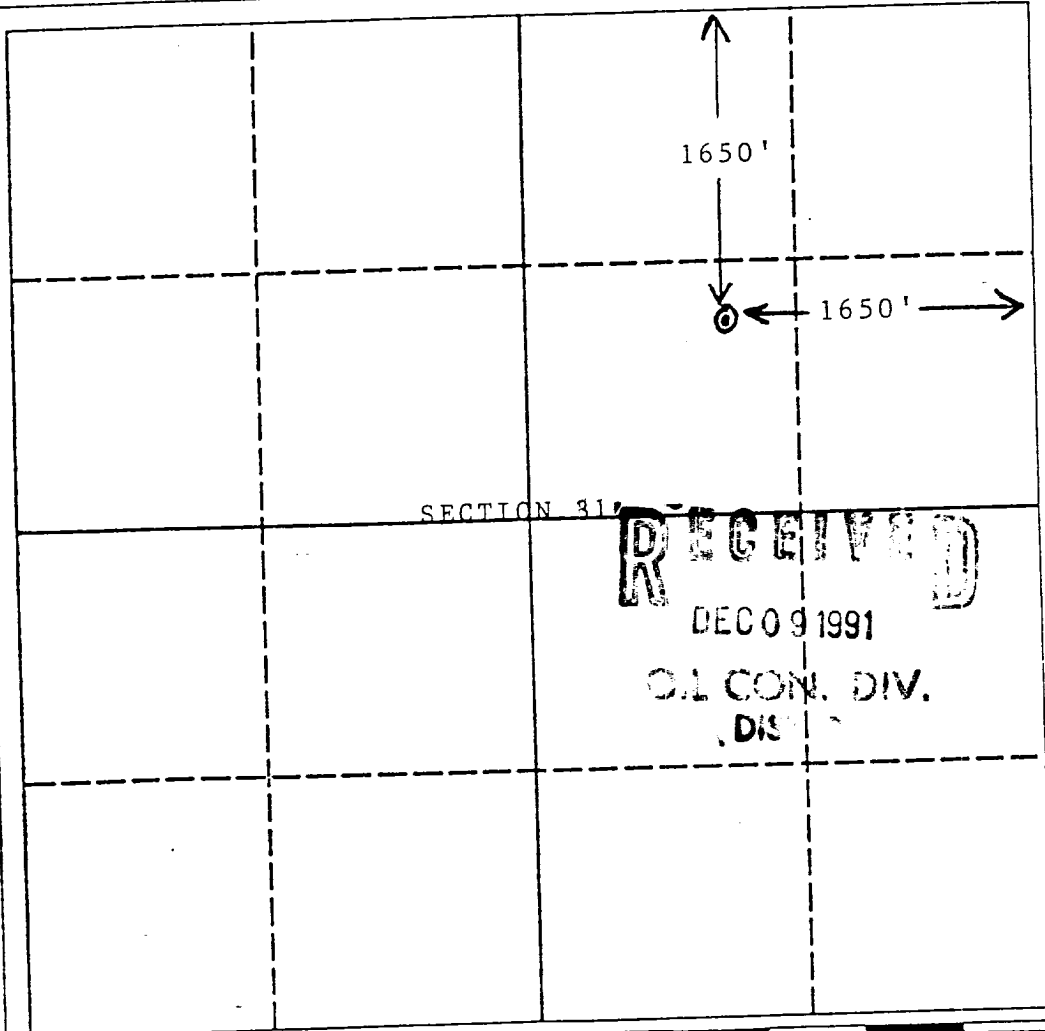
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>Kerns Oil &amp; Gas, Inc.</b>			Lease <b>Werntz Federal</b>		Well No. <b>#3</b>
Unit Letter <b>G</b>	Section <b>31</b>	Township <b>24 North</b>	Range <b>1 West</b>	County <b>NMPM</b>	<b>Rio Arriba</b>
Actual Footage Location of Well: <b>1650</b> feet from the <b>Norht</b> line and <b>1650</b> feet from the <b>East</b> line					
Ground level Elev. <b>7492</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Basin Fruitland Coal</b>	Dedicated Acreage: <b>3.16-26</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

**D. G. Wedding**

Position

**Consultant**

Company

**Kerns Oil & Gas**

Date

**11/24/91**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Copy of original

attached.

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0