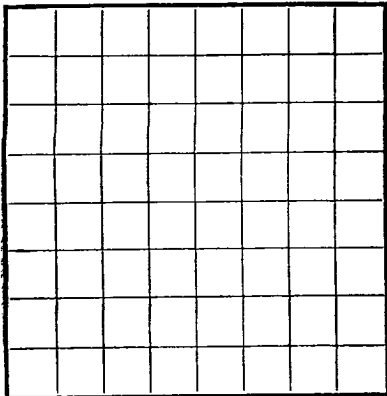
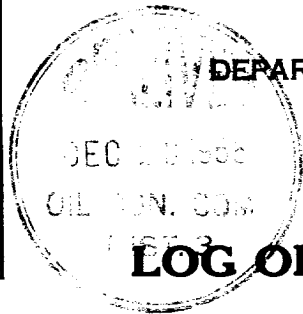


OCT 27 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Mike Abraham Address 918 Simms Bldg., Albuquerque
Lessor or Tract Jicarilla Apache Field Wildcat State New Mexico
Well No. 7 Sec. 34 T. 24N R. 5W Meridian NMPM County Rio Arriba
Location 1650 ft. N. of S Line and 990 ft. E. of E Line of Sec-34 Elevation 617.57
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Mike Abraham

Date Oct. 20 - 55

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling September 22, 19 55 Finished drilling September 29, 19 55

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2232 to 2300 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	44	8	J-55	97.10	Larkin				
5 1/2	15	8	J-55	2302	Halliburton Packer Shoe				
H21057 CE OF OF CYS MEFF									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	97.10	75	Halliburton		
5 1/2	2302	125	Halliburton Packer Shoe		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2304 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 710

EMPLOYEES

H. V. Middleton, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	280	280	Shale
280	505	225	Shale and sand stringers
505	702	197	Shale
702	876	174	Shale and sand stringers
876	994	118	Sand with shale stringers
994	1020	26	Shale
1020	1030	10	Sand
1030	1065	35	Shale
1065	1090	25	Sand
1090	1100	10	Shale
1100	1740	640	Sand
1740	1794	54	Shale sand
1794	1816	22	Sand
1816	1866	50	Shale sand
1866	1896	30	Sand and shale
1896	1912	16	Sand
1912	1964	52	Shale
1964	1972	8	Sand
1972	2220	248	Shale
2220	2230	10	Coal
2230	2256	26	Sand P-C
2256	2260	4	Shale
2260	2264	4	Sand P-C
2264	2284	20	Shale
2284	2302	18	Sand P-C

