UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel	ls
	5. Lease Number Jic.Cont #12
1. Type of Well GAS	6. If Indian, All. or Tribe Name
	Jicarilla Apache 7. Unit Agreement Name
2. Name of Operator Meridian Oil Inc.	
3. Address & Phone No. of Operator	8. Well Name & Number Jicarilla P #8 9. API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M	10. Field and Pool
1650'FNL, 990'FEL Sec.33, T-24-N, R-5-W, NMPM	Ballard Pic.Cliffs 11. County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE Type of Submission	E, REPORT, OTHER DATA
13. Describe Proposed or Completed Operations This well will be plugged and abandoned per the a wellbore diagram.	attached procedure and
RECEI JUNI 81	992 RECE
356 4040 1000 100 0151. 603127 110 60 2096777.	MINED ANIO: 37
14. I hereby certify that the foregoing is true and Signed Many Manhuel (TEM) Title Regulatory A	ffairsAPBRQVED 6-12-92
(This space for Federal or State Office use) APPROVED BY Title	AS AMENDED Whate 1992
CONDITION OF APPROVAL, if any:	AREA MANAGER

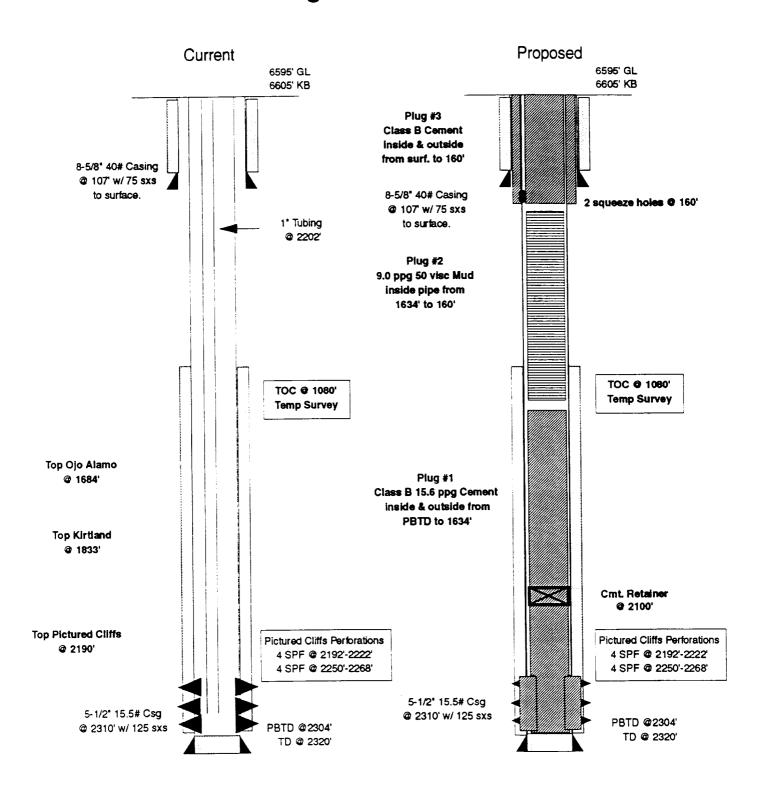
NMOCD

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Jicarilla P #8

T24R05W33H Pictured Cliffs

Plug & Abandon



Note: Bradenhead is currently open with no flow. There is no indication of a Casing Failure

<u>Jicarilla P #8</u> T24NR05WSec33H

Pictured Cliffs Procedure to Plug and Abandon Well

Note: 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).

- 1. Move on verified location. Hold Safety Meeting. (Explain planned activity.) Comply with all BLM, NMOCD, and MOI rules and regulations.
- 2. RU workover rig. Obtain all WH pressures. Blow well down. Kill w/ water if necessary. Dig out cellar. ND tree. NU BOP, relief line, & stripping rubber. Test operation of BOP.
- 3. TOOH & LD 1" tubing (from 2202'). Change out rams & rubber. PU & TIH w/ 2-3/8" tubing workstring & 5-1/2" csg scraper to 2100'. TOOH.
- 4. PLUG #1. TIH w/ tbg & 5-1/2" cement retainer. Set retainer @ 2100'. Test tubing to 1000psi. Test casing to 500 psi. Mix & Pump 46 sxs Class B 15.6 ppg cement under retainer from PBTD (2304') to cover Pictured Cliffs producing perforations w/ 100% excess inside & outside pipe. Max squeeze press 1000psi.
- 5. Sting out of retainer. Place 53 sxs Class B 15.6 ppg cement on top of retainer, which will bring cement inside & outside pipe 50' above the top of the Ojo Alamo formation to 1634'. Reverse Out Cement.
- 6. PLUG #2. Mix & Place 35 Bbls 9.0 ppg 50 visc Mud inside 5-1/2" casing filling the hole to 160'. TOOH & LD 2-3/8" and setting tool.
- 7. Perforate 2 holes @ 160'. RD.
- 8. PLUG #3. Establish circulation down 5-1/2" & out bradenhead w/ water.

 Mix & Pump approx 40 sxs Class B 15.6 ppg cement. Circulate good cement to surface out bradenhead.
- 9. RD workover rig. MOL.
- 10. Cut off WH below bradenhead. Install dry hole marker & restore location to BLM specifications.

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R.	F.	Headrick	

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