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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 6, 1961
(Place) (Date)

#2 Harrington-Federal

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sher-Alan Oil Company SF 079352-A, Well No. 2, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B Unit Letter, Sec. 33, T. 24 North, R. 1 West, NMPM, Undesignated Pool

Rio Arriba County. Date Spudded 11-9-60 Date Drilling Completed 11-14-60

Please indicate location:

| | | | |
|---|---|-----------|--------------|
| D | C | B | A |
| | | | <u>1650'</u> |
| E | F | G | H |
| | | <u>33</u> | |
| L | K | J | I |
| M | N | O | P |

Elevation 7363' Total Depth 3114' PBD

Top Oil/Gas Pay 3054' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3054-3072' Depth

Open Hole Casing Shoe 3108' Depth Tubing 3040'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2700 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# sand, 39,060 gallons water.

Casing Press. 835# Tubing Press. 835# Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____

Subject well and others in same area have been shut-in, no pipeline
Received gas purchase contracts from El Paso 10-5-61. Hookup to start soon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 6 NOV 1 1961, 1961

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

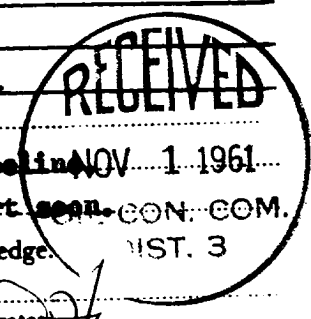
SHAR-ALAN OIL COMPANY
(Company or Operator)

By: Richard S. Hunt (Signature)

Title Manager of Lands and Exploration
Send Communications regarding well to:

Name See above

Address Box 1423, Durango, Colorado



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