

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079352-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Harrington Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco, Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

T24N, R1W, Sec. 33

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1.

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

Non-producing well

2. NAME OF OPERATOR

KERNS OIL & GAS, INC.

3. ADDRESS OF OPERATOR

2600 N. Fernbrook Lane, Suite 138, Plymouth, MN 55447

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

Unit Letter B, 1165 FNL & 1650 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether BY, ST., OR SURFACE)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Long-term shut-in

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wellbore is presently shut-in and considered uneconomic to produce. Kerns Oil & Gas, Inc., as operator, is actively evaluating its options for establishing commercial production:

1. Through access to better gas markets via transportation on El Paso Natural Gas Company pipelines under construction or being re-routed.
2. By reduction of gathering system line pressure through an arrangement with El Paso Natural Gas Company. Line pressure has been high in the San Juan Basin.
3. By recompletion of the well in other prospective zones including the Fruitland Coal.

THIS APPROVAL EXPIRES

DEC 01 1992

18. I hereby certify that the foregoing is true and correct

SIGNED

*Berry A. Johnston*  
Kerry A. Johnston

TITLE

Vice President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11/11/91

DATE

\*See Instructions on Reverse Side

NMCO