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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 10, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R. W. Warner

State

, Well No. 1, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

Sec. 36, T. 24N, R. 7W, NMPM., Pecosito Gallup Pool

Unit Letter

Rio Arriba

County. Date Spudded May 18, 1962 Date Drilling Completed May 26, 1962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990' fr. N & W lines Sec.

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	200	125
4 1/2"	5544	150
2 3/8"	5450	

Elevation 6784 DF Total Depth 5555 BTD 5521

Top Oil/Gas Pay 5406 Name of Prod. Form. Gallup

### PRODUCING INTERVAL -

Perforations 5288-93; 5306-12; 5414-24; 5450-53; 5458-61; 5485-88

Open Hole None Depth Casing Shoe 5555 Depth Tubing 5450

### OIL WELL TEST -

Natural Prod. Test: Not taken bbls. oil, -- bbls water in -- hrs, -- min. Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 11 bbls. oil, 0 bbls water in 24 hrs, -- min. Size 24/64"

### GAS WELL TEST -

Natural Prod. Test: Not taken MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 312 MCF/Day; Hours flowed 24

Choke Size 24/64" Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing 1240 Tubing 1240 Date first new oil run to tanks 11-1-62

Oil Transporter McWood Corp.

Gas Transporter Southern Union Gas Co.

Remarks:

NOV 13 1962

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 13 1962, 19

R. W. Warner

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

By: E.A. Clement

(Signature)

Title Consulting Geologist for R. W. Warner

Send Communications regarding well to:

Name R. W. Warner

Address 414 Brady Str. Davenport, Iowa