

+Submit 3 Copies  
to appropriate  
District office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Rev'd 1-12-89

District I  
P.O. Box 1980, Hobbs NM 88240

District II  
P.O. Dower DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-039-05260
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-9055

7. Lease Name or Unit Agreement Name	State
8. Well No.	1
9. Pool name or Wildcat	Escrito Gallup

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator McElvain Oil & Gas Properties, Inc.	
3. Address of Operator P.O. Box 2148, Santa Fe, NM 87504-2148	
4. Well Location Unit Letter <u>D</u> <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>24N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6764'	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Attempt to establish commercial production. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached.

We are continuing to observe pressure readings on this well.

RECEIVED  
JUN 30 1997  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna M. Griggs TITLE Expl. & Prod. Administrator DATE 06/26/97  
TYPE OR PRINT NAME Anna M. Griggs PHONE NO. 505-982-1935 Ext. 113

(This space for State Use)

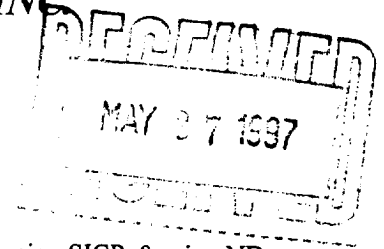
APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 30 1997  
CONDITIONS OF APPROVAL, IF ANY

\* Bring well into compliance prior to

# **McELVAIN OIL and GAS PROPERTIES, INC**

**WARNER STATE #1**

## **REPAIR REPORT**



**May 19, 1997**

Move Big A #33 and equipment from Miller A #1. Spot equipment. RUSU. SITP: 0 psig. SICP: 0 psig. ND wellhead. Attempt to move tubing out of wellhead slips. Tubing would not move. Work tubing. Pull to 40,000#. Slips came free. NU BOP. Work tubing to release AD-1 packer. Packer came free. POOH with tubing and packer. Pulling over string weight by approximately 20,000#. POOH with 10 joints with standard couplings. Tubing had slimhole couplings. Call for slip grip elevators. SWIFN.

**May 20, 1997**

SITP: 0 psig. SICP: 0 psig.

POOH with tubing. Slimhole and standard couplings mixed throughout the string. Tubing wet on 84 th joint. Drilling mud on outside of pipe starting on 88 th joint. Joints 92 and 93 plugged with shale and drilling mud. Lay down remainder of tubing (81 joints). Inside of tubing coated with heavy mud and shale. No corrosion or scale on tubing. RU pump and tank. Clean out tubing with water. RIH with 3 7/8" bit, casing scraper, seating nipple and tubing to 2539' KB. Did not hit any tight spots in casing. RU to circulate. Establish circulation with 12 bbls. Calculated fluid level 900'. Circulate hole clean. RIH with remainder of tubing. Tag fill at 5444' KB. RU to circulate. Establish circulation. Hole remained full while running in with tubing. Well started flowing out of bradenhead while circulating. Plug bradenhead. Establish circulation and circulate drilling mud out of hole. Circulate down to PBDT at 5521' KB. Recovered drilling mud, shale and cement. Circulate hole clean. POOH with tubing and BHA. SWIFN.

**May 21, 1997**

SICP: 0 psig.

RIH with bar collar, 1 joint, seating nipple, 9 joints, AD-1 packer and 163 joints. EOT @ 5423' KB. SN @ 5385' KB. Packer @ 5103' KB. ND BOP. NU wellhead. Set packer and pull 12,000# over string weight. Land tubing in wellhead slips. RU to swab. IFL: 300' Swab well down to 4700' in 11 runs and recovered 20 bbls (tubing volume) of water. Haul one load to disposal. Make two more swab runs with no fluid recovery but well flowing a small amount of gas. Make swab run every ½ hour. Recover small amount of green oil and gas. Fluid level fluctuating between 4400 and 4800 each run. Gas flow continuous between runs. Recovered 2 ½ bbls in 2 ½ hours. Gas flow appears to be getting stronger after each run. Leave well flowing on 1/4" choke overnight.

**May 22, 1997**

FTP: 0 psig. Light vapors only.

RU to swab. IFL: 2800'. Make 4 swab runs and swab dry. Recover 6 bbls green oil. Make a swab run every ½ hour for 3 hours. Minimal fluid recovery and a small blow of gas between runs. RD swab equipment. Move oil from rig pit to production tank. Haul 2 loads to disposal. RDSU and release rig.

NOTE: Master Valve on wellhead leaking.

Swab will not go below AD-1 packer depth

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