

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-05260

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-9055

7. Lease Name or Unit Agreement Name

STATE

8. Well No.

1

9. Pool name or Wildcat

Escrito Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address of Operator

P.O. Box 2148 Santa Fe, NM 87504-2148

4. Well Location

Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line

Section 36

Township 24N

Range 7W

NMPM

Rio Arriba County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)

6764' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

McElvain Oil & Gas Properties, Inc. proposes to Plug and Abandon this well as per the attached procedure. Approval for use of lite cement is requested due to the potential problems resulting from poor casing integrity.

RECEIVED
NOV 12 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John D. Steuble

TITLE

AGENT

DATE

11/11/97

TYPE OR PRINT NAME

John D. Steuble

TELEPHONE NO. (505)-325-5220

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY ERNIE BUSCH

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

NOV 19 1997

CONDITIONS OF APPROVAL, IF ANY:

Notify in time to witness

WARNER STATE #1
P&A PROCEDURE

November 11, 1997

Location: 990' FNL & 990' FWL
Section 36 T24N, R7W
Rio Arriba County, NM

TD: 5555' PBTD: 5521'
Perforations: 5240'-5488'

PROCEDURE

1. MI&RUSU
 2. Blow well down
 3. Pump 25 bbls of water down the tubing
 4. ND wellhead and NU BOP
 5. Release AD-1 tension packer
 6. POOH with tubing and packer
 7. RIH with CIBP and tubing
 8. Set CIBP at 5050'
 9. Cap CIBP with 5 sacks Class G +2% CaCl
 10. POOH with tubing and setting tool
 11. RIH with tubing and tension packer (tubing plugged on bottom)
 12. Set packer at 3400'
 13. Fill hole with water and pressure test casing to 200 psig
 14. POOH with tubing and packer
 15. RIH with tubing and retainer to 3400'
 16. Set retainer and squeeze below retainer with 85 sacks Class G Lite (Yield=2.06 Cu ft/Sk)
 17. Pull out of retainer and cap with 3 sacks Class G Lite
 18. POOH with tubing and setting tool
 19. RIH and perforate 4 squeeze holes at 2410'
 20. RIH with tubing and retainer to 1420'
 21. Set retainer and squeeze below retainer with 295 sacks Class G Lite (Yield=2.06 Cu ft/Sk)
 22. Pull out of retainer and cap with 3 sacks Class G Lite
 23. POOH with tubing and setting tool
 24. RIH and perforate 4 squeeze holes at 250'
 25. Circulate down casing with 65 sacks Class G Lite (Yield=2.06 Cu ft/Sk)
 26. RD BOP
 27. Remove wellhead
 28. Install dry hole marker
 29. RDSU & MOL
 30. Reclaim location
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WARNER STATE #1

990' FNL & 990' FWL

Sec. 36 T24N R7W

Rio Arriba County

PSA DIAGRAM

Nacimiento: 420

SURFACE CASING in 12 1/4" hole
8 5/8" 24# @ 200'
Cemented with 125 sacks

0'-250' Surface Plug

Ojo Alamo: 1420

1420' RETAINER

Kirtland-Fruitland: 1530

1370'-2410' Cement Plug

Pictured Cliffs: 1945

Lewis: 2040

Chacra: 2360

Cliff House: 3400

3400' RETAINER

3350'-3655' Cement Plug

Casing Leak 3639'-3655'

Menefee: 3838

Point Lookout: 4182

Mancos: 4425

Capped with 50' of Cement
5050' BRIDGE PLUG

GALLUP @ 5207' ... 82 Perfs 5240-5281

10 Perfs 5288-5293

12 Perfs 5306-5312

20 Perfs 5414-5424

6 Perfs 5450-5453

6 Perfs 5458-5461

6 Perfs 5485-5488

PBTD: 5521'

TD: 5555'

PRODUCTION CASING in 7 7/8" hole
4 1/2" 11.6# @ 5544'
Cemented with 150 sacks
Calculated Cement Top 5000'
30% Washout factor