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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			ust be reported on 15.025 psia at 60° Fahrenheit.  Denver, Colorado December 17, 196  (Place) (Date)
E ARE H	EREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
_	^		Crane-Federal NM 036224, Well No. 3 , in. NW 1/4 NW 1/4
D Date Lett	bes'	32	T. 24N , R. 1W , NMPM., So Blanco Pictured Cliffs Po
io Arri	ba		County. Date Spudded 7-1-62 Date Drilling Completed 7-9-62
	e indicate l		Elevation 7692 Total Depth 3500 PBID
D (	C B	A	Top % /Gas Pay 3388' Name of Prod. Form. Pictured Cliffs
×			PRODUCING INTERVAL -
E 1	P G	H	Perforations 3388-3410'  Open Hole Depth Casing Shoe 3475' Tubing 3404'
L	K J	I	OIL WELL TEST - Chok
			Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
м	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
A   '		•	load oil used): bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
	FOOTAGE)	<del></del> -	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
•	ing and Cem	_	
Size	Feet		Test After Motor Fracture Treatment: 1559 MCF/Day; Hours flowed 3
8 5/8"	961.	60	Choke Size 3/4 Method of Testing: Back Pressure
\$ 1/2"	34751	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 26,000# sand and 30,000 gallons of water.
l" tbg.	34041		Casing Press. 640 Press. 640 Date first new oil run to tanks
	7.0.	<del>                                     </del>	Gil Transporter
			Can Transporter F1 Paso Natural Gas Company
emarks:			OEL ZO 15
CILIAL 23			OH-CO1
			DIST
I heret	ov certify t	hat the inf	formation given above is true and complete to the best of my knowledge.
pproved	DEC 20	1962	, 19. Shar-Alan Qil Company or Operator DESCHAL SHARE THE
			RICHARD S. 3C.
Q1	IL CONSE	RVATIO	
A	r alg Sel , R. KEN	13029CK	Mgr. of Lands & Expiorations
y :	•••••• <del>•</del> ••••••		Send Communications regarding well to:
itle	TRULEU	M ENGTH	1402 Denver U. S. National Center
			Address Bassar 2 Colorado