STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

** ** ***** ***	11760		
DISTRIBUTION			
LAMTA FE			_
FILE			
U. 8.0 .8.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS.		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P 0. 80 × 2088 SANTA FE, NEW MEXICO 87501

Form © 104 Revised 10-01-78 Former 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L. AUTHORIZATION TO TRANSF	TORT OIL AND NATURAL GAS	
Operator		
Robert L. Bayless		
Address		
P.O. Box 168, Farmington, NM 87499		
Resson(s) for filing (Check proper box)	Giber (Please explain)	
New Well Change in Transporter of:		
	y Gas	
X Change in Ownership (12/1/88) Casinghead Gas Co	indensate	
If change of ownership give name and address of previous owner Conoco, Inc., P.O.	Box 460, Hobbs, NM 88240	
II. DESCRIPTION OF WELL AND LEASE		
Legae Name Well No. Pool Name, Including Fo	prinction Kind of Lease Lease No.	
AXI Apache H 4 Ballard Pict	ured Cliffs State, Federal or Fee Indian Jic, Cont. 38	
Location	July 10 Line 1	
Unit Letter A : 990 Feet From The north Line	e and 790 Feet From The east	
Line of Section 31 Township 24N Hange	5W NMPM, Rio Arriba County	
III DECICAL TECAL OF TRANSPORTED OF OUR AND ALITHUMAN	CIC	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate	Agaress (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	P.O. Box 1899, Bloomfield, NM 87413	
If well produces oil or ilquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When	
give location of tanks.	yes	
If this production is commingled with that from any other lesse or pool,	give commingling order number:	
NOTE: Complete Parts IV and V on reverse side if necessary.		
	Su covernus au su	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION JAN - 4 1000	
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED JAN - MILES	
been complied with and shat the information given is true and complete to the best of	7	
my knowledge and belief.	BY Day	
	TITLE SUPERVISION DISTRICT # 3	
	This form is to be filed in compliance with RULE 1104.	
Robert L. Bayless (Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.	
Operator (Title)	All sections of this form must be filled out completely for allow-	
12/22/88	able on new and recompleted wells.	
12/22/88 (Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

	Oil Well Gas	well New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi	on = (X)			
Ome Spudded	Date Compl. Ready to Prod.	Total Depth	Total Depth P.S.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
Perforations	<u>. L </u>		Depth Casing Shee	
	TUBING, CASING	, AND CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must able for t	t be after recovery of total volume of the depth or be for full 24 hows)	flood oil and must be equal to or exceed top allow	
Oate First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pa	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chaze Size	
Actual Prod. During Teet	Oil - Bbis.	Water - Bbis.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Teeting Method (purgl. back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-18	Choke Size	