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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

June 25, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lindrith Unit, Well No. 47, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N 30 T 24N R 2W NMPM, So. Blanco Pictured Cliffs Pool  
Unit Letter

Rio Arriba

County San Juan Date Spudded 5-24-64 Date Drilling Completed 5-28-64  
Elevation 7210' GL, 7220' DF Total Depth 3319 PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

990'S, 1650'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	95	120
2 7/8	3309	130

Top Oil Gas Pay 3152' (Perf.) Name of Prod. Form. Pictured Cliffs

### PRODUCING INTERVAL -

Perforations 3152-64, 3184-90

Open Hole None Depth 3319 Casing Shoe None Depth None Tubing

### OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):        bbls. oil,        bbls water in        hrs,        min. Size       

### GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: 3899 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

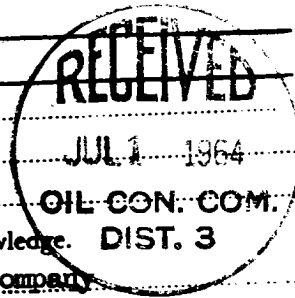
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,000 gal. water, 30,000 10/20 sand, 30 gal. acetic

Casing Press. 990 Tubing Press. None Date first new oil run to tanks       

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:       



I hereby certify that the information given above is true and complete to the best of my knowledge. Approved JUL 1 1964, 1964  
El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico