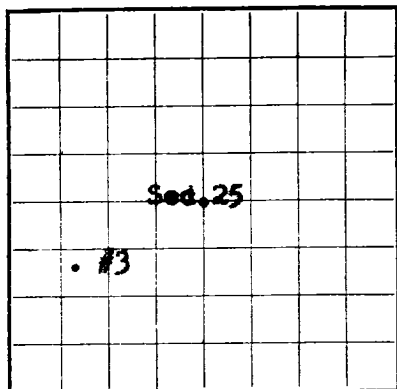


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 080500
LEASE OR PERMIT TO PROSPECT
Anderson "A"

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426 - Farmington, New Mexico
Lessor or Tract Anderson RAN Field Undesignated (P.G.) State New Mexico
Well No. 3 Sec. 25 T. 24N R. 2W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. N. of S. Line and 990 ft. E. of W. Line of Section 25 Elevation 7398' D.F.
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date May 25, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 3, 19 59 Finished drilling May 11, 19 59OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from C-3213' to 3225' No. 4, from _____ to _____
No. 2, from C-3255' to 3293' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4" OD	32.75#	8	SS 3-55	100'	Cement guide & float valve				
5-1/2" OD	11#	8	SS 3-55	365'	Cement guide & float valve				
5-1/2" OD	11#	8	SS 3-55	365'	Cement guide & float valve				
5-1/2" OD	15#	8	SS 3-55	365'	Cement guide & float valve		3213	3293	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4" OD	204'	200	Halliburton		
5-1/2" OD	3344'	75 cement & 60 stratacrete	Halliburton		

Temperature survey indicated top of cement behind 5 1/2" OD casing at 2540'.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Frased down 5 1/2" OD casing thru 5 1/2" OD casing perfs. w/40,000# 20/40 sand & 35,330 gals. water. Used 120 rubber free balls in treatment. Formation broke from 12200# to 1000#. Max. TP 1560#, Min. TP 1250#, Inj. rate 80 BPM.						

TOOLS USED

Rotary tools were used from _____ feet to 3350 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ May 25, 19 59 Shut in for pipeline
Put to producing connection May 20, 19 59The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 1625 MCF Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. SICP 850#, SITP 825#.

EMPLOYEES

Banner Drilling Company _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3212	3212	Sand & Shale.
3212	3324	112	Sand & Shale - Top Pictured Cliffs 3212'
3324	3350	26	Sand & Shale - Top Lewis 3324'
			Tops by Schlumberger Induction-Electric Log.
TOTAL DEPTH		3350'	
PLUGGED BACK TOTAL DEPTH		3318'	

