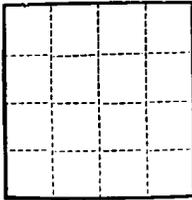


Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. SF 080500  
Unit Anderson "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<b>Production</b> <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Report of Perforations</b> .....	<input checked="" type="checkbox"/>
	<b>Report of Sand-Fracing</b> .....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 22, 1959

**Anderson "A"**  
Well No. 3 is located 1690 ft. from S line and 990 ft. from W line of sec. 25

SW/4 Section 25 24N 2W N.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Undesignated (Pictured Cliffs) Rio Arriba New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7390 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging points, and all other important proposed work)

Ran & set  $5\frac{1}{2}$ " OD casing at 3344' & cemented w/75 sks. reg. cement, 45 gal & 60 lbs. stratacrete. Ran temperature survey & found top of cement behind  $5\frac{1}{2}$ " OD casing at 2510'.

Perforated  $5\frac{1}{2}$ " OD casing w/4 PGAC jets per ft. as follows: 3213-25', 3255-93', total 50', 200 holes.

Sand-Fraced down  $5\frac{1}{2}$ " OD casing thru  $5\frac{1}{2}$ " OD casing perfs. 3213-25' & 3255-93' w/40,000# 20/40 sand & 35,390 gals. water, using 120 rubber frac balls in treatment. Formation broke from 1200# to 1000#. Max. TP 1560#, Min. TP 1250#, Inj. rate 80 BPM. Initial SIP 150#. Well on vacuum in 15 min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY  
Box 426  
Address Farmington, New Mexico

By (Signed) P. E. Cospers  
Title District Superintendent