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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

#4 Harrington-Federal

Durango, Colorado

October 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company

SF 079352-A, Well No. 4, in NE 1/4, SE 1/4,

(Company or Operator)

(Lease)

I  
Unit Letter

Sec. 29

T. 24 North, R. 1 West, NMPM.,

Undesignated

Pool

Rio Arriba

County. Date Spudded. 4-23-61

Date Drilling Completed

4-29-61

Please indicate location:

Elevation 7396'

Total Depth 3164' PBD

Top Oil/Gas Pay 3127'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3127-3132' and 3138-3144'

Open Hole Depth

Casing Shoe 3160'

Depth

Tubing 3123'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3168 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,000# sand and 34,000 gallons water.

Casing Press. 707 PSI Tubing Press. 246# Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

Subject well and others in same area have been shut-in, no pipelines.

Received gas purchase contracts from El Paso 10-5-61. Hookup to start soon. DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ~~October 6~~ NOV 1 1961, 19.61

SHAR-ALAN OIL COMPANY

(Company or Operator)

By:

Richard S. Hunt (Signature)

Title Manager of Lands and Exploration

Send Communications regarding well to:

Name See above

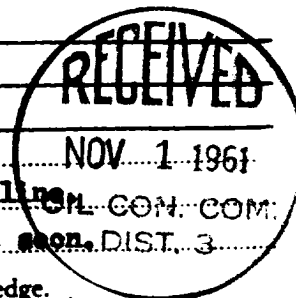
Address Box 1428, Durango, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



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