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SANTA FE /	į	CONSERVATION COMM	ISSION	Form C-104	Old C-104 and C-110
FILE /	KEQUESI	FOR ALLOWABLE AND		Effective 1-1	
U.S.G.S.	AUTHORIZATION TO TR		IATUDAL CA		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND I	NATURAL GA	S	
OIL /			i s	* 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•
TRANSPORTER GAS /			,		
OPERATOR /				A 120	
PRORATION OFFICE				The second second	
Operator		——————————————————————————————————————			
Petroleum Consult	ants. Inc.				
Address				<u> </u>	
2820 Central Aven	ue, S. E., Albuquerqu	o Nove Marria	97106		
Reason(s) for filing (Check proper	ue, s. E., Albuquerqu	Other (Please	explain)		
New Well	Change in Transporter of:	Olinai (i. reass	captatily		
Recompletion	Oil Dry G	Sas 🗀			
Change in Ownership		ensate			
Change in Ownership	Conditional Gas (A)	shade LJ			
Lease Name Mesa A	Well No. Pool Name, Including 2 Escrito Gal		Kind of Lease State, Federal o	r Fee Federal	Lease No.
Location	Z BBCZZCO GGZ	<u> </u>	L	rederal	SF0/0334
0.7	140 Feet From The South Li	ne and		• East io Arriba	County
Name of Authorized Transporter of	OIL AND NATURAL G	AS Address (Give address)	to which approved	d copy of this form is	to be sent!
Rdme of Authorized Transporter of	on Condensate	Address (Otte address	o which approved	copy of this form is	io de sem)
Inland Comporation	n Casinghead Gas 😿 or Dry Gas	P. O. Box 15 Address (Give address	28, Farmi	ington, N.	M.
Name of Authorized Transporter of	Casinghead Gas X of Dry Gas	Address (Give address	o wnich approved	i copy of this form is	to be sent;
Petroleum Consult		2820 Central Is gas actually connected	. S.E. A	Albuquerque	. N. M.
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When		
give location of tanks.	I 25 24N 7W	yes	7-1	L-61	
If this production is commingled	with that from any other lease or pool	_			
COMPLETION DATA					
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover	Deepen I	Plug Back Same Re	es'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			I	Depth Casing Shoe	
1					1

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

TUBING, CASING, AND CEMENTING RECORD

CASING & TUBING SIZE

Producing Method (Producing Method (Flow, pump, gas lift, etc.)		
Pressure Casing Pressure	Choke Size		
. Water - Bbls.	Gas - MCF		
_			

GAS WELL

UAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

02, 07112, 07702 9, 07 Nogel 32, 124 307		
	(Signature)	
Vice Presiden	<u> </u>	
	(Title)	
1-12-68		
	(Date)	

OIL CONSERVATION COMMISSION

SACKS CEMENT

JAN 18 1968 APPROVED Original Signed by A. R. Kendrick TITLE PETROLEUM ENCINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.