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	DISTRIBUTION				
	SANTA FE /		L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old <b>C-104 and C-11</b> 0	
	FILE /	l File	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL /				
	OPERATOR /			CILLER	
I.	PRORATION OFFICE Operator				
	Petroleum Consultants, Inc.			9205	
	Address Nov. Movigo 97106			MAY 26 1300	
	2820 Central Ave., S. E., Albuquerque, New Mexico 87106  Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:				
	New We!l Change in Transporter of:			CILL COST. 3	
	Recompletion Oil X Dry Gas				
	Change in Ownership	Casinghead Gas Co	ndensate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AN				
	Lease Name Mesa A	_ '	l Name, Including Formation SCRITO Gallup	Kind of Lease State, Federal or Fee	
	Location	D1070332 2 E	octico darrap		
	Unit Letter I ; 2	140 Feet From The South	Line and 1000 Feet From T	he <u>East</u>	
	Line of Section 25	Township 24N Range	7W , NMPM, Rio Ar	riha	
	Line of Section 25	Township 24N Range	, NMPM, RIO AL	ribd County	
II.		RTER OF OIL AND NATURAL		<del></del>	
	Name of Authorized Transporter of Oil 🛣 or Condensate		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 669, Santa Fe, N.M. 87501		
	BCO, Inc.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Petroleum Consult		2820 Central, S.E.,		
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	,	7-1-61	
			ool, give commingling order number:		
	COMPLETION DATA				
	Designate Type of Completion – (X)		II New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	OIL WELL able for this depth of		s depth or be for full 24 hours)	th or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	
	Date First New Oil Run To Tanks Date of Fest		Producing Method (P. 1000, Panep, gas 11)	Producing Method (From, pump, gas vi)t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		OU BU	Water Dhia	0	
	Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			<u></u>		
	GAS WELL	Laurah of The s	Bbb Contament An On	Committee of Circle	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	OIL CONSERVATION COMMISSION	
			MAY 2 6 1969		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, 19	
	above is true and complete to the best of my knowledge and belief.		BY Company Signed by Emery C. Arnold		
			TITLE SUPERVISOR DIST. #5		
			11	This form is to be filed in compliance with RULE 1104.	
	(Stgnature)		If this is a request for allows well, this form must be accompan	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	Vice President		tests taken on the well in accord		
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	May 15, 1969 (Date)				
		(= ···/=#	Separate Forms C-104 must	be filed for each pool in multiply.	
			completed wells.		