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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					
	SANTA FE /	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1.					
	FILE /	AND Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL TAS					
	TRANSPORTER OIL /						
	OPERATOR ,	-				, par	
I.	PRORATION OFFICE						
	Petroleum Consultants, Inc.						
	Address 2820 Central Avenue, S. E., Albuquerque, New Mexico 87106						
	Reason(s) for filing (Check proper box)		Other (Please				
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas X Conden	= 1				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease No.						
	Sperling 1 Escrito Gallup State, Federa			rler Fee Federal	SF078532		
	Unit Letter I : 1850 Feet From The South Line and 790 Feet From The East						
	30	2.431	CIA		io Arriba		
	Line of Section 30- Tow	wnship 24IN Range	OW , NMPM,		IO ALLIDA	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Inland Corporation P. O. Box 1528, Farmington, N. M. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
		P. O. Box 1528, Farmington, N. M. Address (Give address to which approved copy of this form is to be sent)					
	Petroleum Consultan	2820 Central, S.E., Albuquerque, N. M. Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Twp. Amount Twp. Twp. Amount Twp. Amou	yes		-2 3 -60		
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	stv. Diff. Restv.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.		
					The state of the s		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations			Depth Casing Snoe			
	TUBING, CASING, AND CEMENTING		CEMENTING RECORE)			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	•	Gravity of Condensate	ı	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			JAN 18 1968				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by A. R. Kendrick				
	above is true and complete to the best of my knowledge and belief.		BY				

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Figural Signed by Langs a salison		
	(Signature)	

Vice President

1-12-68

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

TITLE PETROLEUM ENGINEER DIST. NO. 3

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.