

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Grace Petroleum Corporation
3. ADDRESS OF OPERATOR 3 Park Central, Suite 200
1515 Arapahoe St., Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL and 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

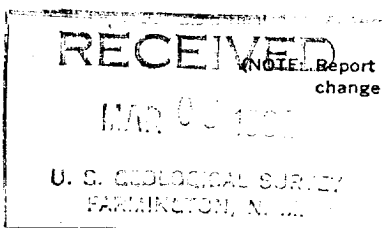
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon well due to severely corroded casing. Estimated start date April 15, 1982.

1. Kill Gallup, nipple down wellhead.
2. Nipple up BOP.
3. POOH with tubing, laying down cement plugs as follows:
6168 (PBTD) - 5000' 250 SX
~~4000-4125' 25 SX~~
~~* 1500-1625' 25 SX~~
Surface 25 SX

See attached modifications.

4. Abandoned well marker to be installed as per New Mexico Rule 202.
5. Surface to be reclaimed to BLM specifications.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

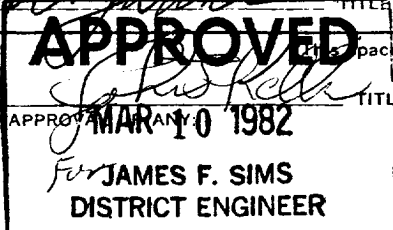
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Operations Engineer DATE March 1, 1982

APPROVED BY [Signature] TITLE _____ DATE _____
(This space for Federal or State office use)

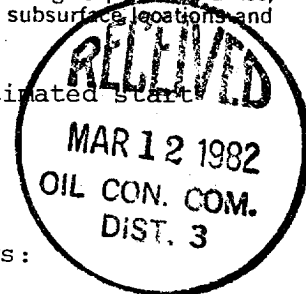
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL

AS AMENDED



*See Instructions on Reverse Side

NMOCC



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. GEOLOGICAL SURVEY
Drawer 600
Farmington, New Mexico 87499-00600

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 1 Sperling

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- * 5. The following modifications to your plugging program are to be made (when applicable):
 - a) Perforate 7" casing at 3575' and spot cement plug inside and outside casing from 3575' to 3475' to cover top of Mesaverde.
 - b) Perforate 7" casing at 2102' and spot cement plug inside and outside casing from 2102' to 2002' to cover top of Pictured Cliffs.
 - c) Perforate 7" casing at 1882' and spot cement plug inside and outside casing from 1882' to 1782' to cover top of Fruitland.
 - d) Perforate 7" casing at 1390' and spot cement plug inside and outside casing from 1390' to 1290' to cover top of Ojo Alamo.
 - e) Perforate 7" casing at 280' and spot cement plug inside and outside casing from 280' to 180' to cover surface casing shoe.

Office Hours: 7:30 A.M. to 4:15 P.M.

