

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BANNON ENERGY, INCORPORATED

713-537-9000

3. Address and Telephone No.

3934 Fm 1960 West Ste 240, Houston, Tx 77068

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850 FSL, 1850 FWL

Sec. 29, T24N, R7W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CONNIE # 29-3

9. API Well No.

30-039-05301

10. Field and Pool, or Exploratory Area

ESCRITO GALLUP

11. County or Parish, State

RIO ARriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached for Revised plugging procedure

RECEIVED

MAY 26 1993

OIL CON. DIV
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed *Douglas Blannett*

Title *Field Foreman*

Date *5-19-93*

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

MAY 24 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

May 4, 1993

Connie #29-3 (G1)
NE, SW, Sec. 29, T24N, R7W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

1. MOL and RUSU. Comply to all NMOCDC, BLM and Bannan safety rules and regulations.
2. Unseat pump and pump hot water down tubing if necessary; reseat pump and pressure test tubing to 1000#; POH and LD rods and pump.
3. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
4. POH and tally 2-3/8" tubing and LD; RIH with open ended tubing to 6888'; circulate hole.
5. Plug #1 from 6888' to 6788' with 28 sxs Class B cement (100% excess, cover top of Dakota at 6838'); POH to 6119'.
6. Plug #2 from 6119' to 5779' with 96 sxs Class B cement (100% excess); POH to 4000' and WOC.
7. RIH and tag cement; pressure test casing to 500#; spot 62 bbls. 8.4# 40 vis mud from top of cement to 4022'; POH.
8. Perforate 4 holes at 4022'. PU 7" cement retainer and RIH; set at 3970; pressure test tubing to 1500#.
9. Plug #3 from 4022' to 3922' with 53 sxs Class B cement (100% excess outside and 50% inside, Mesaverde top), and squeeze 40 sxs under CR and spot 13 sxs on top.
10. POH to 3850' and spot 52 bbls. 8.4# mud from 3850' to 2517'; POH and LD setting tool; pressure test casing to 500#.
11. Perforate 4 holes at 2517' (50' below Pictured Cliffs top) establish rate into squeeze holes; PU 7" cement retainer and RIH to 2450' and set CR.
12. Plug #4 from 2517' to 1772' with 203 sxs Class B cement, squeeze 145 sxs under CR and outside casing (100% excess), and then spot 58 sxs on top CR up to 2184' (10% excess, 50' above Fruitland top).

May 4, 1993

Connie #29-3 (G1)
NE, SW, Sec. 29, T24N, R7W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE (cont'd):

13. POH to 2100' and spot 6 bbls. 8.4# mud from 2100' to 1940'; POH to 1940'.
14. Plug #5 from 1940' to 1772' with 61 sxs Class B cement (50% excess, 50' above and below Ojo Alamo formation, note Plug #4 covered this interval outside the casing).
15. POH to 1640' and spot 52 bbls 8.4# 40 vis to 254'; POH and LD tubing.
16. Perforate 2 holes at 254' (50' below base of surface casing); establish circulation out bradenhead valve. Plug #6 - pump cement down casing until good cement circulates out bradenhead; approx. 130 sxs; shut in well.
17. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU.
18. Restore location to BLM stipulations.

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 29-3 Connie

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

- 1.) Spot Gallup plug from 6169' to 5779' inside the casing. Adjust cement volume.
- 2.) Spot Ojo Alamo plug from 1990' to 1772' inside the casing. Adjust cement volume

Office Hours: 7:45 a.m. to 4:30 p.m.