

RECEIVED	
DISTRIBUTION	
PRICE	
INTER	OIL
	GAS
DATE	
LOCATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Petroleum Corporation

Central - Suite 333, 1515 Arapahoe Street, Denver, CO 80202

For filing (Check proper box)

Change in Transporter of:
Oil <input checked="" type="checkbox"/>
Ownership <input type="checkbox"/>

Change in Transporter of:

Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Other (Please explain)

Oil Transporter changed from Inland Corporation to Giant Refining Co.

of ownership give name  
of previous owner

SECTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
30	Escrito Gallup	State, Federal or Fee Federal	SF078562

Letter E	2440	Feet From The North	Line and 330	Feet From The West
of Section 30	Township 24 North	Range 6 West	NMPM,	Rio Arriba

NATION OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
it Refining Co.	P. O. Box 256, Farmington, NM 87401			
of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Petroleum Corporation	1515 Arapahoe St.			
Unit	Sec.	Twp.	Rge.	is gas actually connected? When
E	30	24N	6W	Yes 10/6/61

production is commingled with that from any other lease or pool, give commingling order number:

PLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
ations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
erations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Higgins  
Manager of Production

October 19, 1983

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filled for each pool in multi-completed wells.