

Robert Ramirez  
Form 9-331  
(May 1933)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other Instructions on reverse side)Form approved  
Budget Bureau No. 40-1112  
5. LEASE DESIGNATION AND SERIAL NO.

SF-080202-B

6. IF INDIAN, ALLOTTEE OR TRIBESMAN:

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1850' FNL and 1700' FEL Sec 26 T24N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether Dr. H. or C. or F.)

GR 6712

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 4-26

9. WELL NO.

1

10. FIELD AND TOWN OR WILDCAT

Escrito Gallup

11. SEC., T., R., or BLK. AND SURVEY OR AREA

26 T24N R7W NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

5-26-83 Set BP at 5267'. Determined well has a hole between 3577' and 3608'. Advised John Keller (at noon) with the BLM that we intended to repair same with cement today at approximately 4:00 p.m. Set packer at 3188'. Repaired hole in casing with 500 sacks Class H, 3% CaCl, 5/10% CFR-2 cement. Formation locked up before all cement was displaced and we reversed out approximately 2 Bbls. slurry. Re-set packer at 3126' and squeezed with 1 Bbl. Final squeeze pressure 1500 PSI.

5-27-83 thru 5-31-83 Drilled cement. Pressure tested at 105 pounds and held. Removed BP. Swabbed well and placed back in operation.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bay

TITLE

President

DATE June 6, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BY: JFR

NMCCO