NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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VE AK. Mad	E HEK Molde	FRA 1	REQUEST	ING AN ALLOWABLE	FOR A WELL KN	NOWN .	AS:				
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D	C	В	A	Top Oll/das Pay	Name	of Prod.	Form.	resigns	red		
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i					C83111	ig 310e	<u> </u>	lucing	<u> </u>		
L	K	J	I	OIL WELL TEST -							
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		L		GAS WELL TEST -							
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obing ,C	Casing s	and Cem	enting Reco	rd Method of Testing (pito					. 0126		
Size	;	Feet	Sax								
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77 6	10 00			Acid or Fracture Treatme	- 1C1						
7 5/	0 32	240	200					cn as acid,	water, o	il, and	
				sand): 25,000 Tubing	3200 Date first	new	58DC				
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				Oil Transporter				/	TIJI	YHN	
				Gas Transporter No						THE	
marks:								3	EP 16	1957	
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I her	eby cer	tify th	at the info	rmation given above is tr	ie and complete to t	the best o	of my kno	wledge.	-	No. of Lot, Lot, Lot, Lot, Lot, Lot, Lot, Lot,	
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C	OIL CO	NSER	VATION	COMMISSION	By Old	Ston	rusan.	L'			
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le Supervisor Dist. # 3					Send Communications regarding well to: Magnolia Petroleum Company						
					Name Box 240			····-			
					Hobbs,						
					Address		•••••	•••••			

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