REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		COLLECTI	NO AN ALLOWARIE FO	(Place) (Date)
E ARE H	EREBY KI ataural G	EQUESTI as Comps	ng an allowable ro my Lindrith Unit	OR A WELL KNOWN AS: Well No. 28, in. SW 1/4 NE 1/4,
(Con	nany of Ord	rator)	(Lease))
G	ipuii, ui upi	28	T 24N p 2W) , NMPM., Wildcat P∞l
Bladt Lett	ef .			
o Arrib	3.		County Date Spudded	4-23-59 Date Drilling Completed 4-27-59
			Flevation 7185	Total Depth 3217' 3950C.0. 3187'
Please indicate location:			Top Oil/Gas Pay 3066'(Total Depth 3217' PRESC.0. 3187' (Perf.) Name of Prod. Form. Pictured Cliffs
D (В	A	PRODUCING INTERVAL -	
			Perforations 3066-30	078; 3108-3126; 3136-3146
E I	r G.	H	Open Hole None	Depth Casing Shoe 3217' Tubing 3110'
	Х		OIL WELL TEST -	
L	J	I	Natural Prod. Test:	Choke bbls.oil,bbls water inhrs,min. Size
<u> </u>	,	<u> </u>		re Treatment (after recovery of volume of oil equal to volume of Choke
M	0	P	load oil used):	bbls,oil,bbls water inhrs,min. Size
5017	L SOLE		GAS WELL TEST -	
50'N, 1	450.R		Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
ubing Cas	ng and Come	nting Reco	rd Method of Testing (pitot,	, back pressure, etc.):
Size	Feet	Sax		ure Treatment: 1822 MCF/Day; Hours flowed 3
			7 2/h"	od of Testing: Calculated A.O.F.
8 5/8"	130	81	Choke Size Metho	od of Testing:
				. (C) of motorials used, such as acid, water, oil, and
5 1/2"	3207	78	Acid or Fracture Treatment	of (Give amounts of or terials used such a 40,000 sand.
			sand): 34,000 gal.	water & 35,000# sand; 34,500 gal. water & 40,0
			Casing lubing Press. 797 Press.	797 Date first new oil run to tanks
				aso Natural Gas Products Company
1 1/4"	3110'			/ I I L 2 I I I L 2 I I I L 2 I I I L 2 I I I L 2 I I I L 2 I I I L 2 I I I L 2 I I I L 2 I I I L 2 I I I L 2 I I I L 2 I L 2
/-	<u> </u>		Gas Transporter El Pas	so Natural Gas Company
lemarks:				ILLUMI
-				JUL 8 195 9
		•••••	•••••	OOLO
I hereb	y certify th	at the inf	ormation given above is tru	the and complete to the best of my knowledge. DIST. 3
لمسمحم	•	JUL 8	1929 19	EL PABO MAMITAL GAS COMPANY
.pproved			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Company or Operator)
				By. Original Signed F. H. WOOD
OI	L CONSE	RVATION	N COMMISSION	(Signature)
~ ,	T .	· ****,	m A L	Title Fetroleum Engineer
By: Califord Cagned Entery C. Arnoll				Send Communications regarding well to:
Supervisor Dist. # 3				
itle			u ·	NameName
				Address Box 997, Farmington, New Mexico

COMMISSION

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