

DISTRICT II
P.O. Drawer 210, Azusa, NM 88211

OIL CONSERVATION DIVISION
P.O. Box 2083
Santa Fe, New Mexico 87504-2083

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator DUGAN PRODUCTION CORP. Date Issued _____

Address P.O. Box 420, Farmington, NM 87499

Reasons for Filing (Check proper box) ☒ Other: Please explain: This well was previously operated by Mobil. In 1985 they plugged back the Dakota and recompleted in Gallup. The completion data was not submitted on their C-104, so per the request of the NMOCD, it is being submitted on this C-104. Information obtained from form 1104-4 dated 10-17-85 filed by Mobil.

New Well ☐ Change in Transporter of Oil ☐ Gas ☐
Recompletion ☒ Change in Gas ☐ Gashead Gas ☐ Condensate ☐
Change in Operator ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla Otero Well No. 2 Well Name, Including Formation Otero Gallup Lease No. _____
Location C 1650 North 1650 East
Section 28 Township 24N Range 5W NMPM Rio Arriba County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil _____ On Condensate ☐ Address (Give address to which approved copy of this form is to be sent) _____
Name of Authorized Transporter of Gashead Gas _____ On Gas ☐ Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks _____ Unit _____ Sec. _____ Twp. _____ Rge. _____ Is gas actual - connected? ☐ Well _____
If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Name Res. ☐ Diff. Res. ☐
Date Spudded _____ Date Comm. Ready to Prod. 9-2-85 Total Depth 6510'
Elevations (DF, RAB, RT, GR, etc.) GR 6607' Name of Producing Formation Gallup Top Oil Gas 5736'
Performations 5506-34, 5554-74, 5582-88, 5596-5604, 5644-90 (133 shots) 5736'
_____ 5736'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	3-5/8"	337'	ORIGINAL CASING UNDISTURBED
	4-1/2"	5241'	ORIGINAL CASING UNDISTURBED
	2-3/8"	5736'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed non allowable for test depth or be for full 24 hrs.)
Date First New Oil Run To Tank 9-5-85 Date of Test 9-16-85 Producing Method (if not pumpjack) 2 x 15 x 12 pump
Length of Test 24 hrs. Tubing Pressure _____ Casing Pressure _____
Actual Prod. During Test 9 BO, 4 BW, 10 MCF Oil - Bbls. 9 BOPE Water - Bbls. 4 B VPD Gas - MCF 10 MCFD

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____
Testing Method (prod. back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Casing Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Jim L. Jacobs Geologist
Printed Name _____ Title _____
5-15-89 325-1821
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION
Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and V for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.