

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE ----- Santa Fe N.M.
SERIAL NUMBER S.F. 078562 -----
LEASE OR PERMIT TO PROSPECT -----

LOG OF OIL OR GAS WELL

RECEIVED
AUG 1 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO
S. WELL

Company E. B. Germany and Sons Address Dallas Texas
 Lessor or Tract Tyrone Field Wildcat State New Mexico
 Well No. I Sec. 30 T. 24N R. 6W Meridian N.M.P.M. County Rio Arriba
 Location 940 ft. N. 5 of 1/4 Line and 1500 ft. E. 1/2 of W Line of sec 30 Elevation 6710
(Mark foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7-25-55 Signed C. J. Campbell
Title agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-12, 1955 Finished drilling 7-24, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

RECEIVED
AUG 15 1955

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

DIST. 3

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	I20	82	Hocco		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2168 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing DRY -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

----- Jerry Sisk -----, Driller
-----, Driller

----- B.L. Rhoden -----, Driller
-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

STATE OF TEXAS

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Y 105950-118774

[illegible]

JOHN C. SCHAEFER AND JOE JACO
(Baltimore)

11/11/2010

GRIMES, RICHARD W. (ATSKHIM)

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
			FORMATION