

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mesa

9. WELL NO.

#25-1

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook/Gallup

11. SEC., T., R., M., OR BLK. AND
RABBIT OR AREA

Sec. 25, T24N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. ☐ OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

143 Union Blvd - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

990' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, RT, OR, etc.)

6710' GL, 6722' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed that the Mesa #25-1 be P&A'd per BLM's requirements.

See attached procedure and wellbore sketch indicating the tops of various formations.

Please provide us with a P&A procedure on which formations are required to be perforated and cemented.

RECEIVED
SEP 12 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

William P. Baswell III
William P. Baswell III

TITLE Operations Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 9/2/86

SEP 10 1986

John Skellern
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Procedure to P&A
Mesa #1-25

1. MIRU service rig.
2. NU BOP.
3. PU 14 jts tbq (154 jts stored in hole). RIH to $\pm$ 5190' to tag btm plug.
4. Roll hole w/124 bbls 9.2 ppg mud.
5. Spot 25 sxs cmt plug on top of btm plug.
6. Spot & sqz cmt per BLM's recommendations and requirements to P&A well. (Will be available upon approved Intent P&A Sundry).
7. Remove all equipment. Level location & reseed per BLM's specs.

LEASE Mesa
LOCATION 990' FNL '660' FNL SEC. 25, T24N-R7W
COUNTY Rio Arriba

WELL NO. 1-25
FIELD Escrito - Lybrook
STATE New Mexico
TD 6557' KB _____
DF 6722' GL 6710'

COMPLETION INTERVALS:

<u>Picture Cliffs</u>	<u>2009'</u>
<u>Lewis</u>	<u>2054'</u>
<u>Mesa Verde</u>	<u>3591'</u>
<u>Point Lookout</u>	<u>4233'</u>
<u>Marcos</u>	<u>4470'</u>
<u>Gallup</u>	<u>5244'</u>

WELL HISTORY:

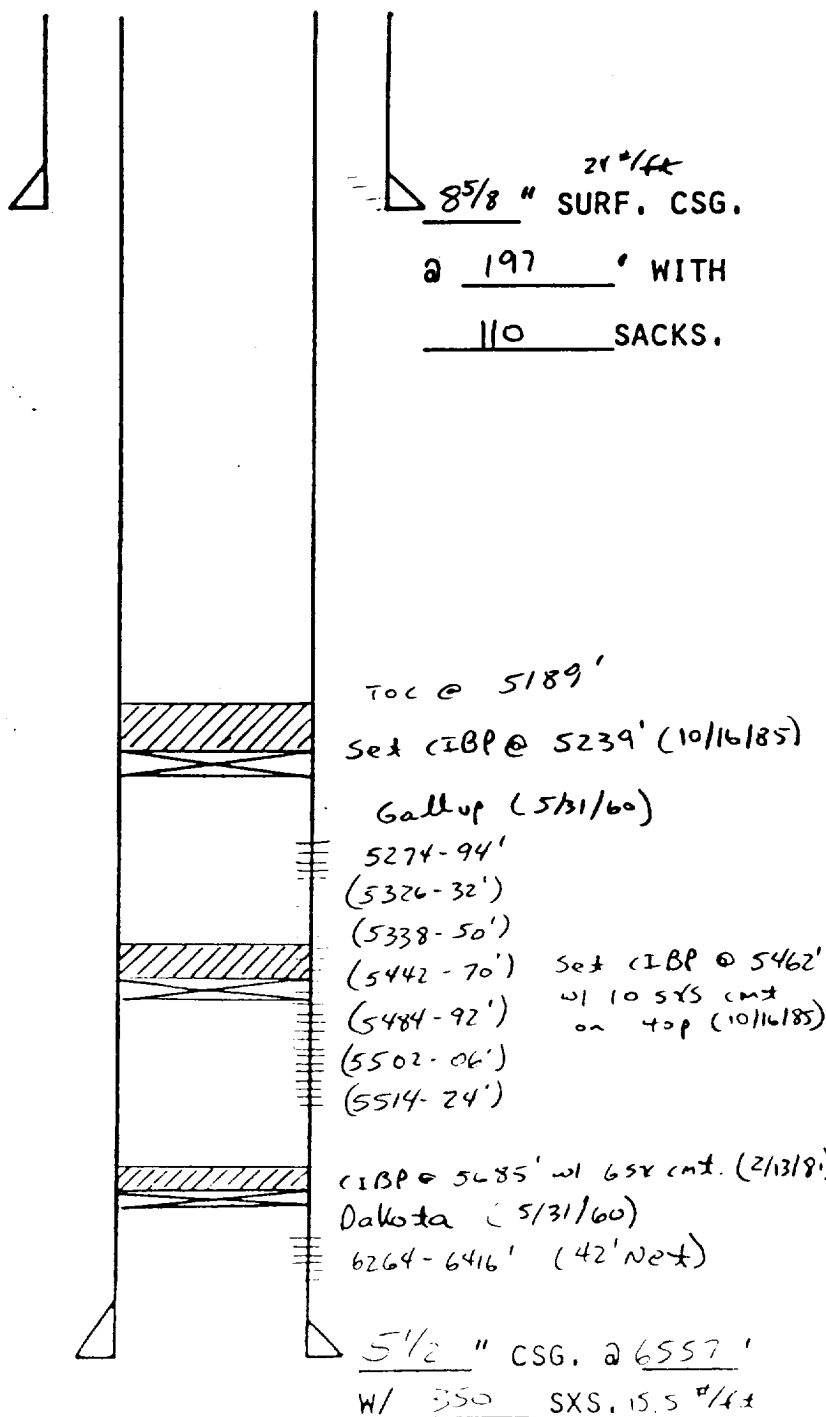
Fraced Dakota w/ 47,750 gal.
wtr., 60,000 # 20/40 + 25,000 # 10-20
(40 BPM @ 2600 #)

Fraced L. Gallup w/ 65,500 gal.
wtr., 70,000 # 20/40 + 35,000 # 10-20
(50 BPM @ 1850 #)

Fraced U. Gallup w/ 64,436 gal.
wtr. 60,000 # 20/40 + 20,000 # 10-20
(61 BPM @ 2400 #)

Completed as a dual
T + A'd well w/ CIBP's
(10/16/85)

REMARKS:



Plug # 1 - Perf @ 3545' and spot a
plug inside and outside from 3545' 3445'
mesaverde

Plug # 2 - perf @ 2060' and spot a
plug inside and outside from 2060'-1772'
Pictured Cliffs & Fruitland.

Plug # 3 - perf @ 1362' and spot a
plug inside & outside from 1362'-1262'
Ojo Alamo

Plug # 4 - Spot a plug from 247'-147'
Surface casing shoe

plug # 5 - Spot a plug down the back
side from 247'-0' (Bradenhead)

plug # 6 - spot a plug from 0-50'

9.2 #/gal mud between plugs