

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(WELL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

April 1, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY
(Company or Operator)

Anderson "A"
(Lease)

Well No. 1, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,

B, Sec. 25, T. 24N, R. 2W, NMPM., Undesignated - P.C. Pool

Unit Letter

Rio Arriba

County. Date Spudded Nov. 28, 1957 Date Drilling Completed Dec. 16, 1957

Please indicate location:

Elevation 7481' D.F. Total Depth 3440' PBD 3391'

Top ~~Gas~~/Gas Pay 3340' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3340-52' with 4 shots per ft.

Open Hole None Depth 3436' Depth 3313'
Casing Shoe

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3120 MCF/Day; Hours flowed 3 hrs.

Choke Size 2" Open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand & 40,000 gals. water

Casing 875# Tubing 875# Date first new
Press. 875# Press. 875# oil run to tanks

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved APR 4 1958, 19____

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

SKELLY OIL COMPANY

(Company or Operator)

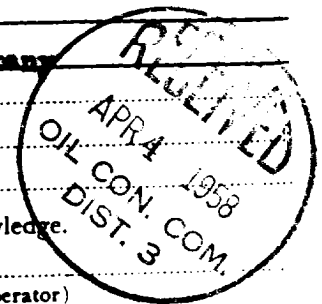
By: O. E. Cooper
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico



WILDERNESS CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
Checklist Received	✓	
DATE RECEIVED		
BY		
REMARKS		
FILE	1	✓