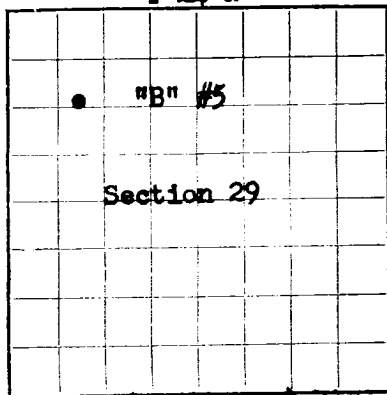
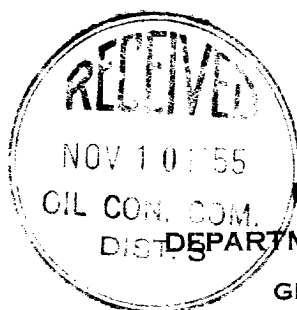


T-24-N

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5
WUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBudget Bureau No. 42-R-355.3.
Approval expires 12-31-55.Jicarilla Apache
U. S. LAND OFFICE
Contract 11; Tract 19
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company: **Amesbury Petroleum Corporation** Address: **Drawer D - Monument, New Mexico**
Lessor or Tract: **Jicarilla Apache "B"** Field: **Undesignated** State: **New Mexico**
Well No.: **5** Sec.: **29** T.: **24-N** R.: **5-W** Meridian: **NMPM** County: **Rio Arriba**
Location: **2220' ft. of N. line and 1220' ft. of E. line of Section 29** Elevation: **6707'**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed: **R. C. Cappe** Title: **District Superintendent**
Date: **November 4, 1955**

The summary on this page is for the condition of the well at above date.
Commenced drilling: **September 19, 1955** Finished drilling: **October 17, 1955**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)
No. 1, from **2286'** to **2300'** No. 4, from **2300'** to **2317'**
No. 2, from **2317'** to **2321'** No. 5, from **2321'** to **2324'**
No. 3, from **2324'** to **2325'** No. 6, from **2325'** to **2326'**

IMPORTANT WATER SANDS
No. 1, from **2326'** to **2327'** No. 5, from **2327'** to **2328'**
No. 2, from **2328'** to **2329'** No. 4, from **2329'** to **2330'**

Size casing		Weight casing per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From	To	
10 3/4		32.75	8-R	REX	132'	Float				Water Shut Off Production
7 5/8		26.40	8-R	REX	221'	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	132'	75	Halliburton		
7 5/8	2421'	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated 7 5/8" OD Casing from 2286' to 2300' with 56 Lane Wells Type "E" Bullets						
4 shots per foot. Sand Water Fractured down casing thru casing perforations with						
30,000 gals. water and 45,000# sand.						

TOOLS USED

Rotary tools were used from **0** feet to **4580'** feet, and from _____ feet to _____ feet
Cable tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet

DATES

November 2, 19**55** Put to producing **Not connected**, 19_____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **2,811,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **725**

EMPLOYEES

E.G. Tadlock, Driller **Riley Jackson**, Driller
J.D. Baldrige, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40'	40'	Silt and Sand
40'	132'	92'	Sandstone
132'	921'	789'	Sand and Shale
921'	1903'	982'	Shale and Sand
1903'	2024'	121'	Sand and Shale
2024'	2250'	226'	Shale and Sand
2250'	2285'	35'	Shale, lecnite
2285'	2421'	136'	Shale and Sand
2421'	3176'	755'	Sand and Shale
3176'	3356'	180'	Wet Shale
3356'	3757'	401'	Shale
3757'	3791'	34'	Shale and Sand
3791'	3850'	59'	Shale
3850'	3894'	44'	Sandy Shale
3894'	3933'	39'	Shale and Sand
3933'	3969'	36'	Sand and Shale
3969'	4150'	181'	Shale and Sand
4150'	4175'	25'	Sand
4175'	4230'	55'	Shale and Sand
4230'	4278'	48'	Shale
4278'	4331'	53'	Shale and Sand
4331'	4349'	18'	Shale
4349'	4525'	176'	Shale and Sand
4525'	4580'	558'	Sand and Shale

