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| PRODUCTION OFFICE         |            |
| OPERATOR                  |            |

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado September 28, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company Crane Federal NM 036224 Well No. 7, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)

C, Sec. 29, T. 24N, R. 1W, NMPM., So Blanco Pictured Cliffs Pool  
Unit Letter

Rio Arriba

County. Date Spudded 7-8-62 Date Drilling Completed 7-13-62

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 7721 Total Depth 3490 PBTB

Top Gas Pay 3410 - 3434 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3410 - 3434'

Open Hole Depth 3488' Casing Shoe 3420' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6801 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# sand and 30,000 gallons of water

Casing Press. 730 Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 2 1962, 19

Shar-Alan Oil Company  
(Company or Operator)

By: Richard S. Hunt  
(Signature)

Title: Mgr. of Lands & Explorations

Name: Send Communications regarding well to:  
Shar-Alan Oil Company

1402 Denver U. S. National Center

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: DISTRICT OIL & GAS COMMISSIONER DIST. NO. 2