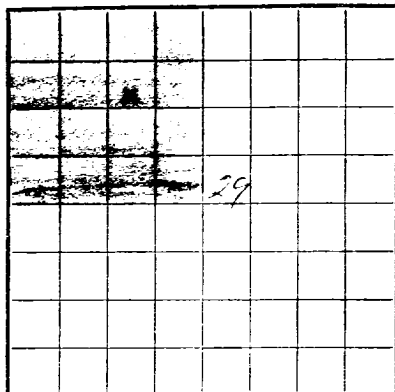


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 036224
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Shar-Alan Oil Company Address 1402 Denver U. S. National Center
Lessor or Tract Crane-Federal Field SBlanco PC State New Mexico
Well No. 7 Sec. 29 T. 24N R. 1W Meridian NMPM County Rio Arriba
Location 890 ft. ~~N~~_{XX} of N Line and 1650 ft. ~~E~~_{JW} of W Line of NW/4 Elevation 7721
(Derrick floor relative to spot)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 28, 1962 Title Hq. of Lands & Explorations

The summary on this page is for the condition of the well at above date.

Commenced drilling July 8, 1962 Finished drilling July 13, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3410 to 3434 (g) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	97'	60	Halliburton		
1 1/2"	3488'	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from -0- feet to 3.90' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 280,000 Gallons gasoline per 1,000 cu. ft. of gas 1.5

Rock pressure, lbs. per sq. in. -----

742 EMPLOYEES

EMPLOYEES

_____, Driller _____, Driller

Rayco Drilling Co.
Farmington, New Mexico, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	3042 3300 3378 3415		Ojo Alamo Kirtland Fruitland Pictured Cliffs Subject well sand fraced August 1, 1962 with 30,000# sand and 30,000 gallons of water. 3 hr Back Pressure Test run 8-28-62. Charts Attached.

