

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

March 22, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. Apache "B", Well No. 12, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A Unit Letter, Sec. 30, T. 24N, R. 5W, NMPM, Basin Dakota Pool  
Rio Arriba Drig. Comp. 3/15/63

Rio Arriba County Date Spudded 3/2/63 Date Drilling Completed 3/21/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation DP-6626' Total Depth 6725' FBTD 6685'

Top Oil/Gas Pay 6436' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Lane Wells (6472'-6483')(6584'-6594')(6610'-6656')

Open Hole None Depth 6721' Depth 3 1/2" Csg. @ 6721'  
Casing Shoe 6721' Tubing Tubingless

OIL WELL TEST - None-Gas Well

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: See Below MCF/Day: \_\_\_\_\_ Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,446 MCF/Day MCF/Day: \_\_\_\_\_ Hours flowed 6

Choke Size 3/4" Method of Testing: Orifice Well Tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Water Fractured W/70,000# Sand & 70,490 Gals. Water.

Casing 4400# Tubing No Date first new oil run to tank Gas Well-Waiting on Sales Conn.  
Press. 4400# Press. No

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Drilling completed 3/15/63, well completed W/Well Servicing Unit and Fractured 3/21/63.  
This Well is Tubingless Completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 26 1963, 19.

Amerada Petroleum Corporation COM.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: D.F. Furse ST. 3  
(Signature)

By: Original Signed Emery C. Anderson

Title: Production Foreman  
Send Communications regarding well to:

Title: Supervisor, Unit # 8

Name: Amerada Petroleum Corporation