## State of New Mexico, Energy, Minerals and Natural Resources Department

DISTRICT B. P.O. Desert DD, Assela, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amerada Hess Corporation						20 030 05227			
Amerada Hess Corporation						30-039-05327			
Drawer D, Monument, Ne	w Mexico 882	<u>?</u> 65							
secus(s) for Filing (Check proper box)			Other	(Please expla	ώη)		-		
w Well	Onange in	Transporter of:	Effe	ective 7	-1-90.				
completion U	Casingheed Gas	Condensate KX							
hange of operator give same address of previous operator					·				
DESCRIPTION OF WELL		18-330			T	<del></del>			
ooo Name Jicarilla Apache "B"	Well No.	Well No.   Pool Name, Including Formation   12   Basin Dakota			Kind of Lease State, Federal or Fee		Cont. 11		
cation	1 14	I Dasin Dak	<u>Ula</u>		<u>-</u>		1 conc.	11.	
Unit LetterA	:1175	Feet From The	orth Line	and117	5 Fe	et From The	East	Lin	
Section 30 Township	24N	Г1.			Rio A				
Section 30 Township	, 2714	Range OW	, NM	PM,	KTO A	riba		County	
DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU							
me of Authorized Transporter of Oil	or Conde	asste 💢	ł			copy of this form		nt)	
Giant Refining Co.  me of Authorized Transporter of Casing	head Gas	or Dry Gas X				ton, N.M.		-«)	
El Paso Natural Gas Co				P. C. Box 1492, El Paso			copy of this form is to be sent)  Tx 79999		
well produces oil or liquids,	nduces oil or liquids, Unit Sec. Twp. Rge. Is gas actuall								
	production is commingled with that from any other lease or pool, give commi				1	<del>*</del>			
. COMPLETION DATA	rom any other lease or	r pool, give commingi	ing order aumo	er:		<del></del>			
Duinesta Timo of Completion	Oil Wel	II Gas We'l	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion - see Spudded	Date Compl. Ready t	to Prod	Total Depth		<u> </u>	ļ <u></u> -L		_L	
Re Spudded	Date Compi. Ready (	D FIGE	Total Depui			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Ges Pay			Tubing Depth			
erformations.						Depth Casing	Shoe		
	TIBING	, CASING AND	CEMENTIN	G RECOR	D				
HOLE SIZE CASING & TUBING SIZ			DEPTH SET		SACKS CEMENT				
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TEST DATA AND REQUES	T FOR ALLOW	ABLE	.l. <u></u>			<del></del>			
IL WELL (Test must be after re	ecovery of total volume						full 24 hou	75.)	
IL WELL (Test must be after re			be equal to or Producing Me				full 24 hou	75.)	
IL WELL (Test must be after nate First New Oil Run To Tank	ecovery of total volume			thod (Flow, pi			full 24 hou	75.)	
IL WELL (Test must be after name from the second from the seco	ecovery of total volume Date of Test		Producing Me Casing Pressu	thod (Flow, pi		Choke Size	full 24 hou	71.)	
IL WELL (Test must be after name First New Oil Run To Tank	ecovery of total volume Date of Test		Producing Me	thod (Flow, pi		etc.)	r full 24 hou	75.)	
IL WELL (Test must be after nate First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Test Tubing Pressure		Producing Me Casing Pressu	thod (Flow, pi		Choke Size	r full 24 hou	75.)	
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## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.