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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~oil~~ - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompleto. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado. April 8, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. Apache "B" Well No. 13 in SW-NE 1/4 NE 1/4
(Company or Operator) (Lease)

A Unit Letter Sec. 29 T. 24N R. 5W NMPM, Basin Dakota Pool
Drig. Comp. 3/30/63

Rio Arriba County Date Spudded 3/16/63 Date Drilling Completed Unit 4/5/63
Elevation 6707' Total Depth 6838' PBTD 6783'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6548' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Lane Wells (6588'-6600')(6695'-6710')(6721'-6741')

Open Hole None Depth Casing Shoe 6815' Depth Tubing 3 1/2" @ 6815'

OIL WELL TEST - None-Gas Well

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
3-5/8"	235'	175
3-1/2"	6815'	350
3-1/2"	D.V. Tool @ 2446'	
Cntd. w/75 Sax Cement		
Tubingless Completion.		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 700 MCF/Day; Hours flowed 6 Hrs.

Choke Size 3/4" Method of Testing: Orifice Well Tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Wat. Fractured w/60,000# Sand & 56,540 Gal. Water.

Casing Press. 4150# Tubing Press. No Date first new oil run to tanks Gas Well Waiting on Sales Conn.

Oil Transporter

Gas Transporter El Paso Natural Gas Co.

Remarks: This is Tubingless Completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 11 1963 1963 Amerada Petroleum Corporation 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Title Production Foreman

Title Name Amerada Petroleum Corporation

By: D. F. Furse
(Signature)

Title Production Foreman

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Box 2160 Durango Colorado