

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

OCT 01 1993

OIL CON. DIV.

WELL API NO. 30-039-05329
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JICARILLA APACHE "B"
8. Well No. 13
9. Pool name or Wildcat BASIN DAKOTA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6707' GR

SUNDRY NOTICES AND REPORTS ON **WELLS 3**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265
4. Well Location Unit Letter <u>A</u> : <u>1000</u> Feet From The <u>NORTH</u> Line and <u>1000</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>24N</u> Range <u>5W</u> NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMERADA HESS CORPORATION RESPECTFULLY REQUESTS THAT PRODUCTION REQUIREMENTS BE SUSPENDED FOR THE ABOVE WELL UNDER LONG TERM SHUT-IN STATUS OR UNTIL THE WELL CAN BE PRODUCED PROFITABLY. THE METER RUN WAS BLIND FLANGED AND TEMPORARILY TAKEN OUT OF SERVICE IN 1987. THIS WELL WILL ONLY MAKE 1 OR 2 MCFPD FROM THE DAKOTA. HOWEVER, FUTURE PLANS ARE TO ATTEMPT A PICTURED CLIFFS RECOMPLETION. THIS OPTION WAS PROPOSED FOR THE 1994 BUDGET WHICH HAS NOT YET BEEN APPROVED. IN THE INTERIM, AHC WILL TRIP OUT OF HOLE WITH THE TUBING. TRIP IN THE HOLE WITH A PACKER AND THE TUBING. AHC WILL SET PACKER AT 6518' (THE TOP PERF IS AT 6588') AND CIRCULATE THE HOLE WITH PACKER FLUID AND TEST TO 500 PSI FOR 30 MINUTES. THIS PROCEDURE SHOULD PUT AHC IN COMPLIANCE WITH ALL RULES AND REGULATIONS REGARDING TEMPORARY ABANDONMENT.

WITH ABOVE APPROVEL, AHC WILL CONTACT NMOC D 24 HRS. BEFORE COMMENCING WORK & OBTAIN A CHART DURING CASING TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trenedy Grove TITLE SR. PETROLEUM ENGINEER DATE 9-21-93  
TYPE OR PRINT NAME TRENEDY GROVE TELEPHONE NO. 393-2144

(This space for State Use)

Original Signed by CHARLES GRILSON DEPUTY OIL & GAS INSPECTOR, DIST. #3  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 1 1993  
CONDITIONS OF APPROVAL, IF ANY: