

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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NOV-9 PM 12:00

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS TO A DIFFERENT RESERVOIR.  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.  
CONTRACT 11 TRACT 19  
6. If Indian, Allottee or Tribe Name  
JICARILLA APACHE  
7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address and Telephone No.  
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1000' FNL & 1000' FEL, SEC. 29, T-24N, R-5W

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OIL CON. DIV.  
DIST. 3

8. Well Name and No.  
J. APACHE "B" #13  
9. API Well No.  
30-039-05329  
10. Field and Pool, or Exploratory Area  
BASIN DAKOTA  
11. County or Parish, State  
RIO ARRIBA, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TA'D WELL
	REQUEST LONG TERM SHUT-IN.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-7 THRU 10-12-94

MIRU AZTEC WELL SVC. PULLING UNIT, REMOVED WELLHEAD & INSTALLED BOP. TOH W/1-1/2" TBG. RAN GAUGE RING & JUNK BASKET TO 6570' & TOH. TIH W/3-1/2" CIBP & SET AT 6530'. SCHLUMBERGER DUMP BAILED 5 SKS. CEMENT ON TOP OF CIBP. TIH W/1-1/2" TBG. & CIRC. WELL W/57 BBLs. 2% KCL. PRESS. TESTED CSG. TO 500 PSI FOR 30 MIN. HELD OK. CHART ATTACHED. TOH LAYING DOWN 1-1/2" TBG. REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. WELL TA'D.

AMERADA HESS CORPORATION RESPECTFULLY REQUEST A TA'D STATUS ON CAPTIONED WELL UNTIL SUCH TIME AS IT IS ECONOMICALLY FEASIBLE TO RE-ENTER WELLBORE.

THIS WELL WILL ONLY MAKE 1 OR 2 MCFPD FROM THE DAKOTA. FUTURE PLANS ARE TO ATTEMPT A PICTURED CLIFFS RECOMPLETION WHICH HAS BEEN PROPOSED FOR THE 1995 BUDGET.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title ADMIN. SVC. COORD. Date 12-5-94

(This space for Federal or State office use)

Approved by [Signature] Title for Chief, Lands and Mineral Resources Date DEC 13 1994

Conditions of approval, if any.

DATE 10-19-94

OPERATOR *Amanda Hess Corp*

*11:45 to 12:15*

TICKET NUMBER *253M*

KIND OF JOB

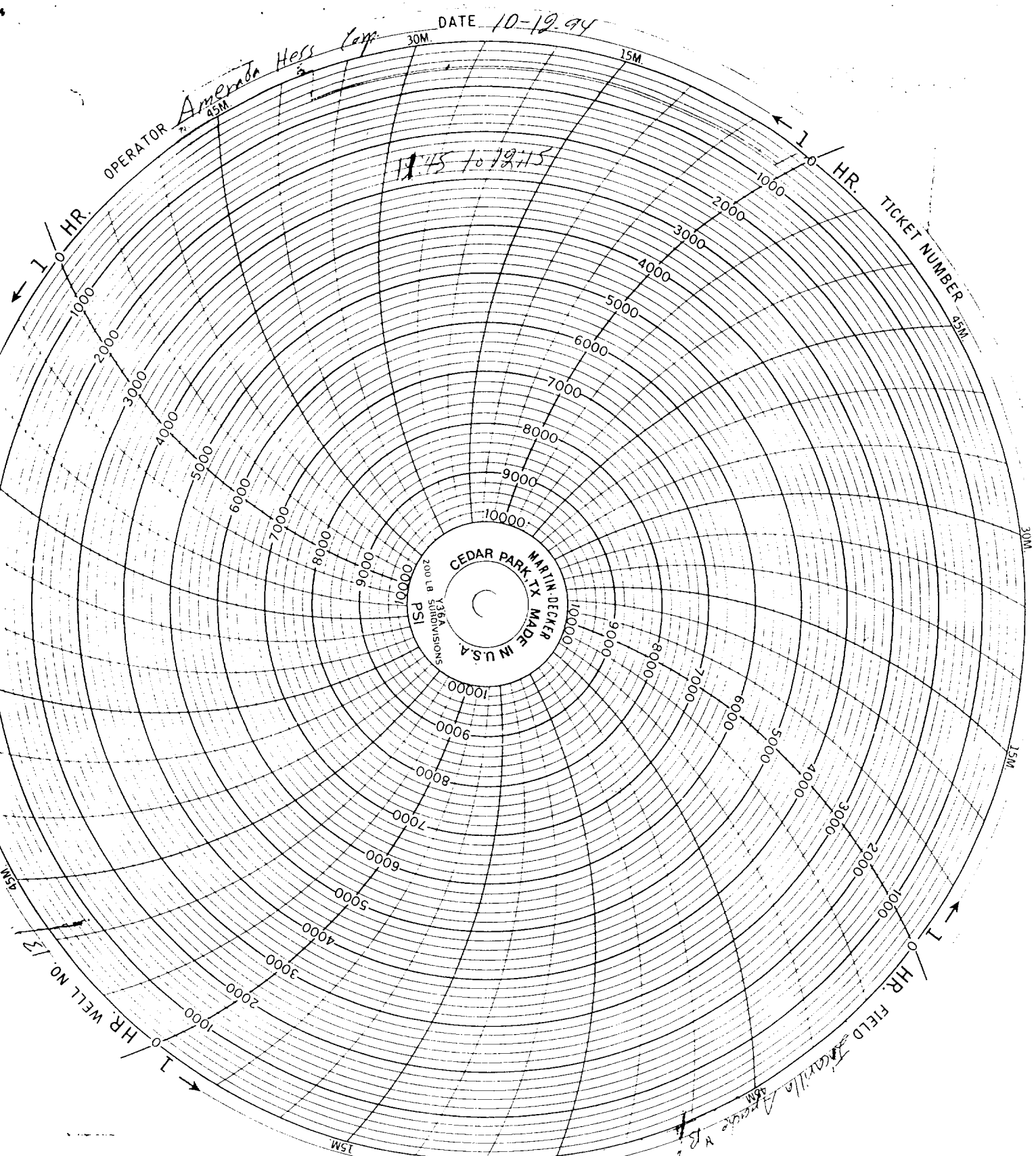
1 0 HR.

1 0 HR.

1 0 HR. WELL NO. *12*

1 0 HR. FIELD

CEDAR PARK, TX  
MADE IN U.S.A.  
MARTIN DECKER  
3 REVISIONS  
200 LB. SENSORS  
PSI



30M  
15M  
15M  
30M