

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR BCO, Inc.	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, New Mexico 87501	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 790' FNL x 790' FEL Sec 27 T24N R7W At top prod. interval reported below At total depth 790' FNL x 790' FEL Sec 27 T24N R7W		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 4-21-1962	16. DATE T.D. REACHED 1962	17. DATE COMPL. (Ready to prod.) 5/27/62	18. ELEVATIONS (OF, RKB, RT, GR, ETC.): 6941' KB
20. TOTAL DEPTH, MD & TVD 5795' MD & TVD	21. PLUG, BACK T.D., MD & TVD 5762' MD & TVD	22. IF MULTIPLE COMPL. 23. INTERVALS DRILLED BY	19. ELEV. CASINGHEAD 6929
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM NAME (MD AND TVD): Gallup 5584' - 5731'			25. WAS DIRECTIONAL SURVEY MADE N/A
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A			27. WAS WELL CORED N/A
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8.625"	24#	0' - 216'	12.250"
4.500"	9.5#	0' - 5788'	7.875"
CEMENTING RECORD			
130 Sacks, Circulated			
617 Sacks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
3.500"	Surf	5762'	130*
* Cementing details provided in Sundry Notice			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 1/16	5710		
31. PERFORATION RECORD (Interval, size and number)			
5584', 5587', 5590', 5710', 5713', 5716', 5719', 5722', 5725', 5728', 5731'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5584' - 5731'		1,000 Gallons 7.5% NE HCL then 148,828 lb 16/30 Brady Sand in 105,000 Gal 70 Quality N2 Foam.	
33. PRODUCTION			
DATE FIRST PRODUCTION 1962		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 09/09/92	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →
OIL—BBL. 4	GAS—MCF. 40	WATER—BBL. 2 load	GAS-OIL RATIO 10,000
FLOW. TUBING PRESS. 300	CASING PRESSURE 500	CALCULATED 24-HOUR RATE →	OIL—BBL. 4
GAS—MCF. 50	WATER—BBL. 2 load	OIL GRAVITY-API (CORR.) 40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Sundry Notice Dated September 9, 1992 previously submitted			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE <u>Petroleum Engineer</u>	
		DATE <u>September 10, 1992</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH