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DISTRIBUTION				
SANTA FE				
FILE		1	V	
u.s.g.s.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	G AS	1		
OPERATOR				
PRORATION OFFICE				

	SANTA FE /	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	AND		Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
	LAND OFFICE				
	TRANSPORTER OIL /	_			
	GAS /	_			
	OPERATOR 2				
I.	PRORATION OFFICE Operator	<u> </u>			
	Frank Yock	av			
	Address	<u> </u>			
	Box 842	Aztec, New Mexico			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New We!l	Change in Transporter of:			
	Recompletion	Oil Dry Ga	Ħ l		
	Change in Ownership	Casinghead Gas Conden	nsate		
	If change of ownership give name				
	and address of previous owner				
**	DESCRIPTION OF WELL AND	TEACE			
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas		
	Ingwerson	4 Wildcat Gally	State, Federa	SF-078909	
	Location				
	Unit Letter 0; 6	60 Feet From The South Lin	e and 1980 Feet From	The East	
				B. Amella a	
	Line of Section 20 To	wnship 24N Range	NMPM,	Rio Arriba County	
	PROCESS AREAS OF TRANSPOR	TER OF OUR AND NATURAL CA	.e		
III.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
	Rock Island 011 & Ref	_	110 S. Pairview Avenue	Farmington, New Mexico	
	Name of Authorized Transporter of Ca	ssinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	El Paso Natural Gas C		Box 990 Farmington, N	lew Mexico	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen	
	give location of tanks.	0 20 24N 2W	No		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA			Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completi	on - (X) Gas Well	1	Plug Back Same Nes V. Sim Nes V.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	April 1, 1966	July 15, 1966	8402	6700	
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
	7130 DF	Gallup	6555	6500	
	Perforations			Depth Casing Shoe	
	6520-6555 SWF 2138 bbls. H20 50,000 lbs. Sand 8402				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8 3/4'	7"	8402	350	
		2"	6500		
	THE DAME AND DECLIESE I	COD ALLOWARIE (Test must be a	ofter recovery of total volume of load oil	and must be equal por the control allow-	
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)	all PIVEN	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi. etc.) / KLULIVED,	
				Choke Size O)	
	Length of Test	Tubing Pressure	Casing Pressure	, , , , , , , , , , , , , , , , , , , ,	
		Oil-Bbls.	Water - Bbls.	Gas-MCA OIL CON. COM.	
	Actual Prod. During Test	OII-BBIS.		DIST. 3	
		<u> </u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	3.282	3 Hours			
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
	Back Pressure	1632	1632	3/4	
	CERTIFICATE OF COMPLIAN	NCE	-	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		∥ NO¹	V 1 6 1966	
			APPROVED, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3			
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Agent					
		itle)	Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		1/16/66			
(Date)		1	as he filed for each pool in multiply		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.